

# Monthly Generation Report

## July-24



**PUBLIC UTILITIES COMMISSION OF SRI LANKA**

# 1 Generation Mix

## 1.1 Monthly Generation Mix in GWh

July-24

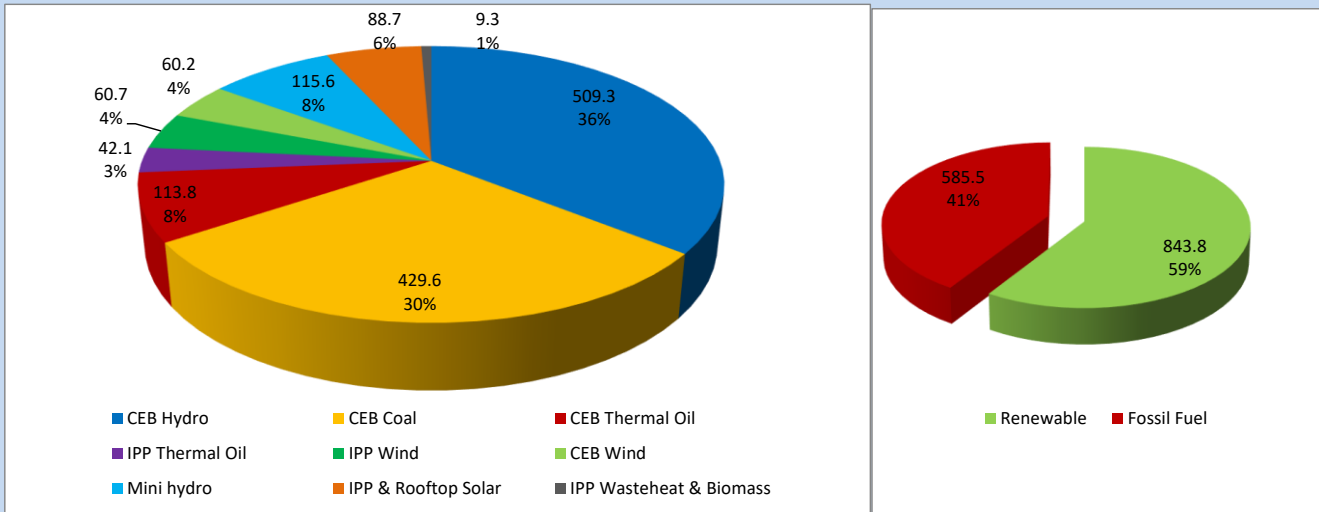


Table 01

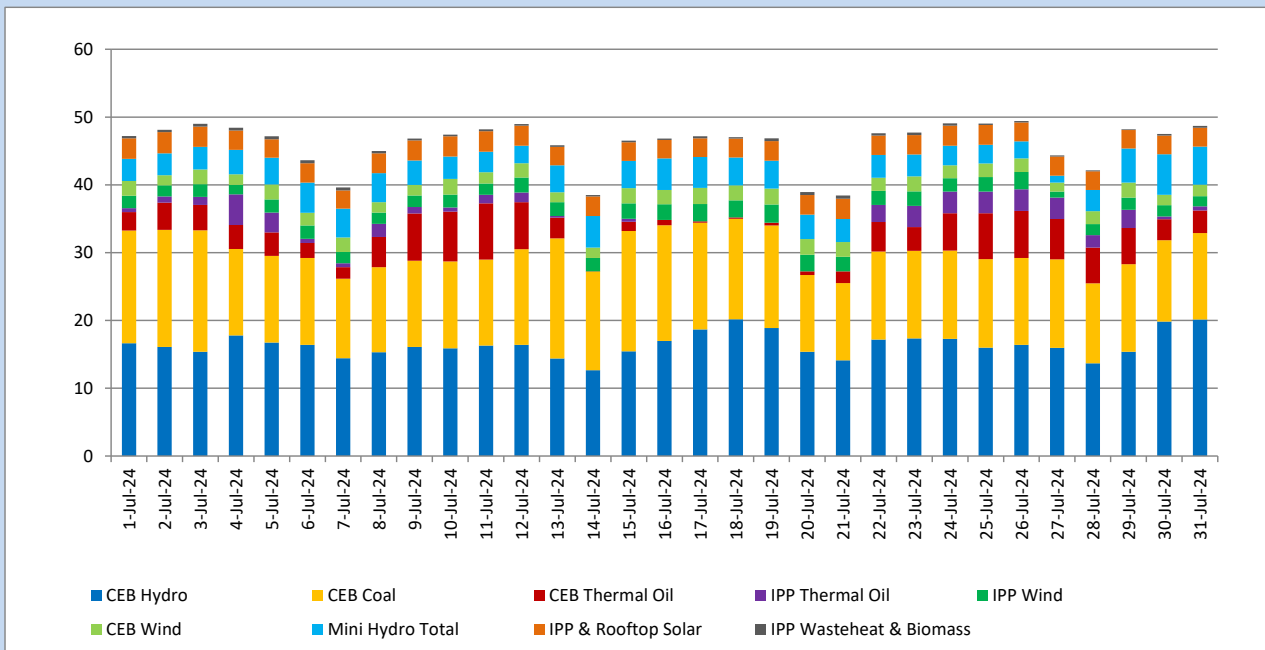
CEB Hydro	509	GWh
CEB Coal	430	GWh
CEB Thermal Oil	114	GWh
IPP Thermal Oil	42	GWh
IPP Wind	61	GWh
CEB Wind	60	GWh
Mini Hydro (Including non telemetered)	116	GWh
IPP Solar (Including estimated figures)	89	GWh
IPP Wasteheat + Biomass	9	GWh
<b>Total Generation (Including estimated figures)</b>	<b>1,429</b>	<b>GWh</b>

Total Generation = **1,429 GWh**

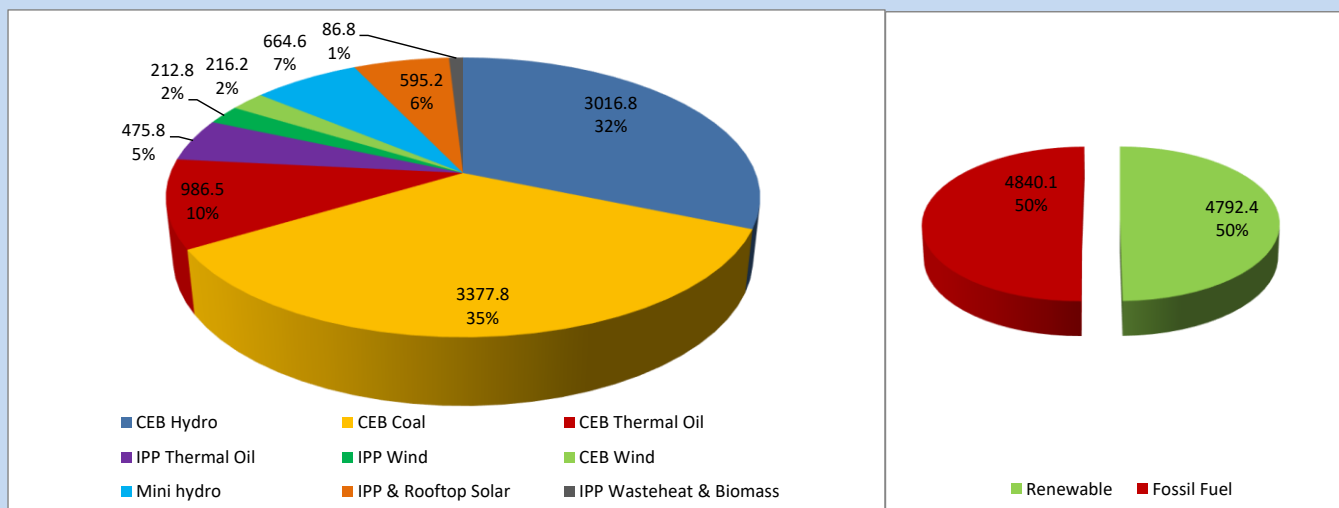
Total Estimated Unserved Energy duty power cut = **0 GWh**

· Estimated total generation from Minihydro, Solar and Rooftop Solar has been added to the generation

## 1.2 Variation of Daily Generation Mix during the month



### 1.3 Annual Cumulative Generation



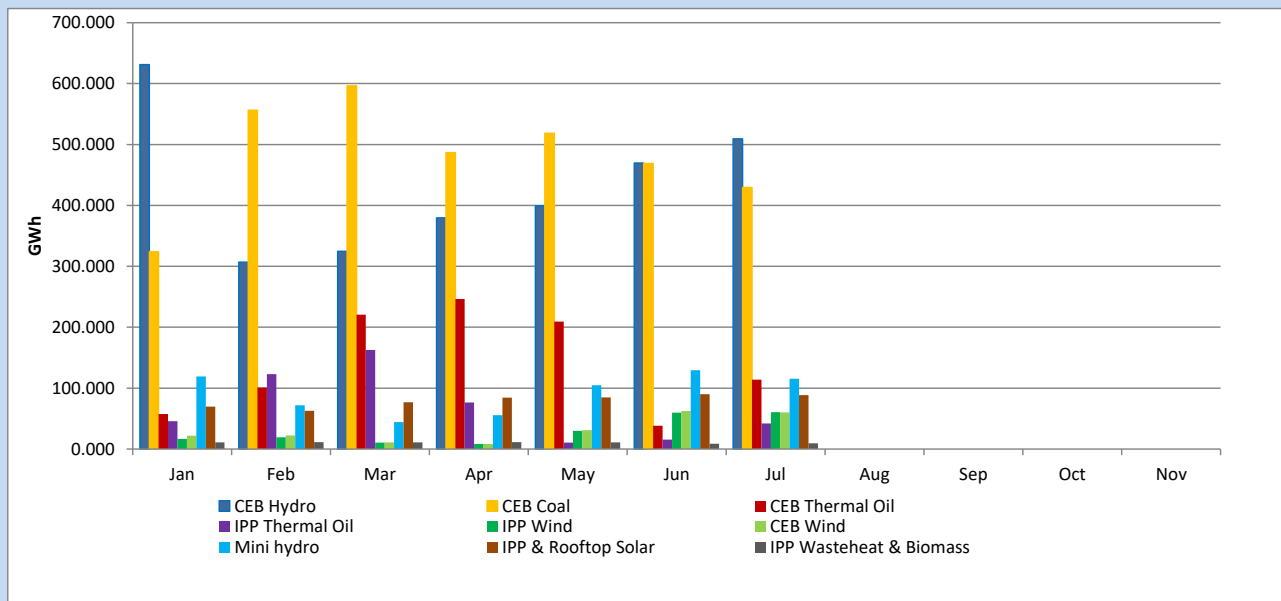
**Table 02**

CEB Hydro	3016.82	GWh
CEB Coal	3377.78	GWh
CEB Thermal Oil	986.52	GWh
IPP Thermal Oil	475.78	GWh
IPP Wind	212.79	GWh
CEB Wind	216.18	GWh
Mini Hydro (Including non telemetered)	664.61	GWh
IPP Solar (Including estimated figures)	595.21	GWh
IPP Wasteheat + Biomass	86.79	GWh
Total Generation (Including estimated figures)	9632.47	GWh

**Table 03**

	Installed Capacity (MW)
CEB Hydro	1531
CEB Coal	810
CEB Thermal Oil	771
IPP Thermal Oil (West Coast)	270
IPP Wind	163
CEB Wind	100
Mini Hydro	422
IPP Waste heat + Biomass	54
IPP Solar	137
Rooftop Solar* (Ordinary)	343
Rooftop Solar* (LT Bulk)	289
Rooftop Solar* (HT Bulk)	84

#### 1.4 Variation of Monthly Generation Mix during the year



## 2 Major Plant Dispatch

### 2.1 Dispatch from all Generation Major Plants in

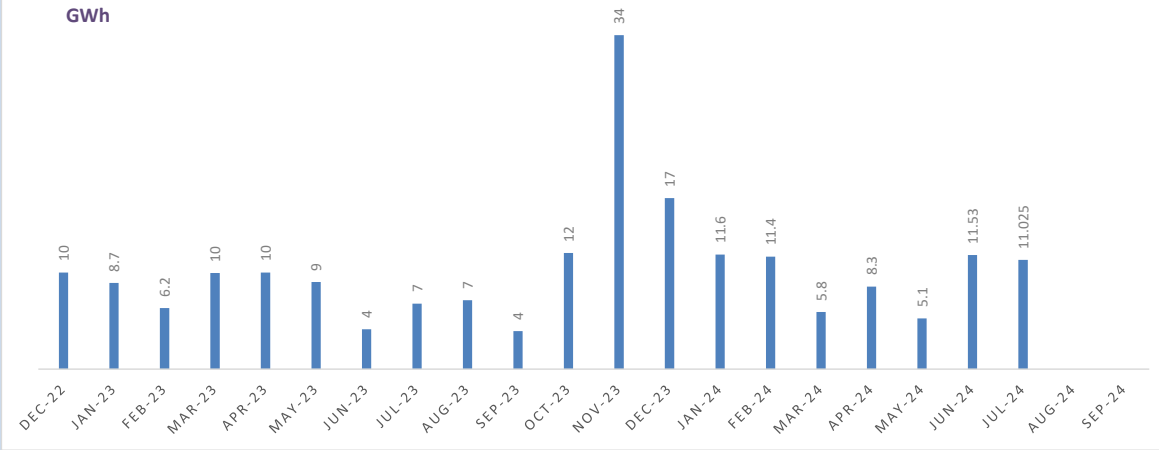
July-24

Table 04

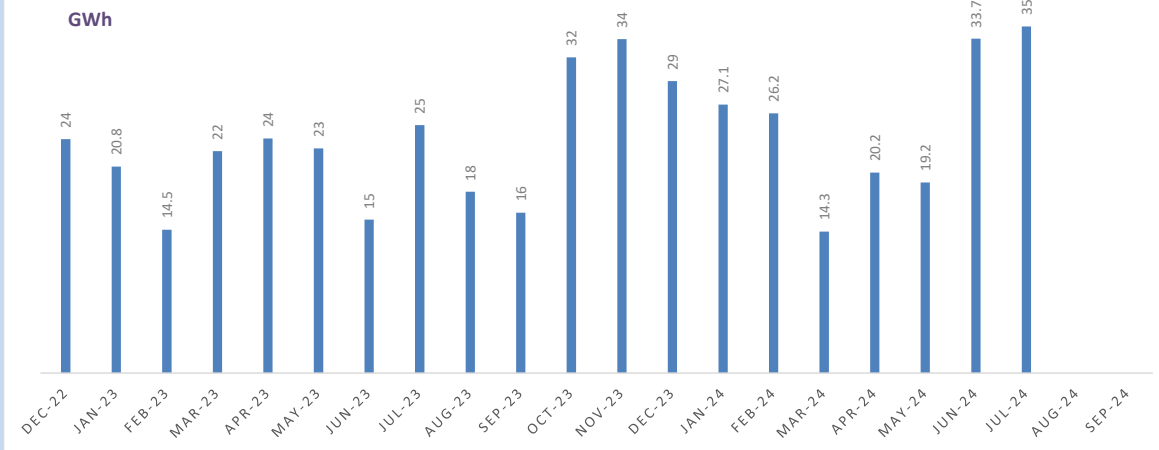
Power Station	Capacity (MW)	Generation (MWh)	Plant factor (%)
Wimalasurendra	50	11,025	30.6%
Old Laxapana	54	35,006	90.0%
Canyon	60	18,231	42.2%
New Laxapana	100	66,611	92.5%
Polpitiya	90	57,840	89.3%
Broadlands	35	14,857	59.0%
Kotmale	201	48,960	33.8%
Victoria	210	67,606	44.7%
Randenigala	122	33,103	37.7%
Rantambe	50	14,215	39.5%
Ukuwela	40	15,432	53.6%
Bowatenna	40	1,319	4.6%
Upper Kotmale	150	48,570	45.0%
Nilambe	3	1,092	50.6%
Samanalawewa	120	25,103	29.1%
Kukule	75	35,885	66.5%
Inginiyagala	120	10,175	11.8%
Udawalawe	6	1,386	32.1%
Puttalam Coal I	270	189,134	97.3%
Puttalam Coal II	270	114,874	59.1%
Puttalam Coal III	270	125,578	64.6%
KPS Small GTs	64	0	0.0%
KPS GT 7	115	0	0.0%
KCCP	165	41,225	34.7%
Sapugaskanda A	64	9,256	20.1%
Sapugaskanda B	72	25,620	49.4%
Uthura Janani	24	6,914	40.0%
Barge CEB	60	29,053	67.3%
CEB - Hambantota	24	13	0.1%
CEB - Mathugama	16	6	0.1%
KCCPS -2	163	1,739	1.5%
West Coast	270	40,782	21.0%

## 2.3 Generation of Major Power Plants From Last Year

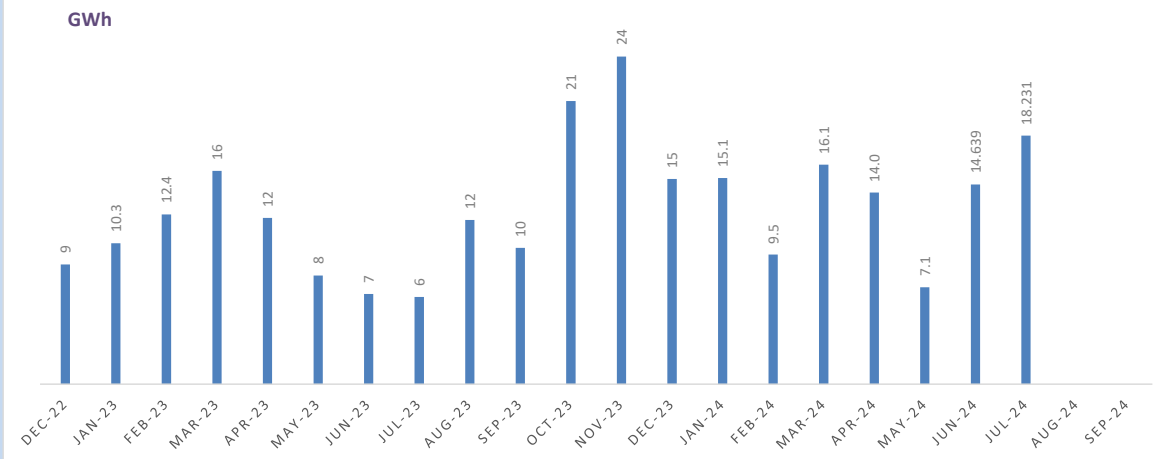
WIMALASURENDRA POWER STATION (53.5MW)



OLD LAXAPANA POWER STATION (53.5MW)

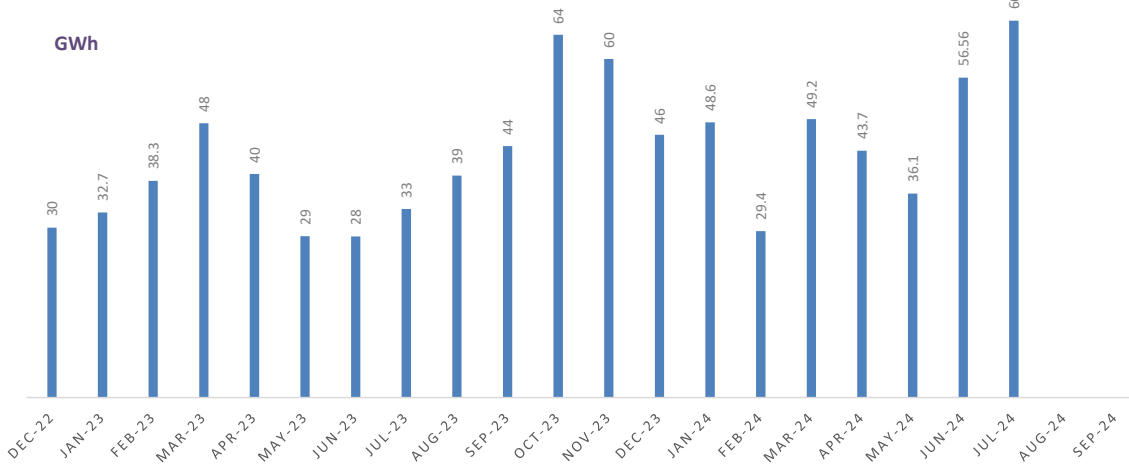


CANYON POWER STATION (60 MW)



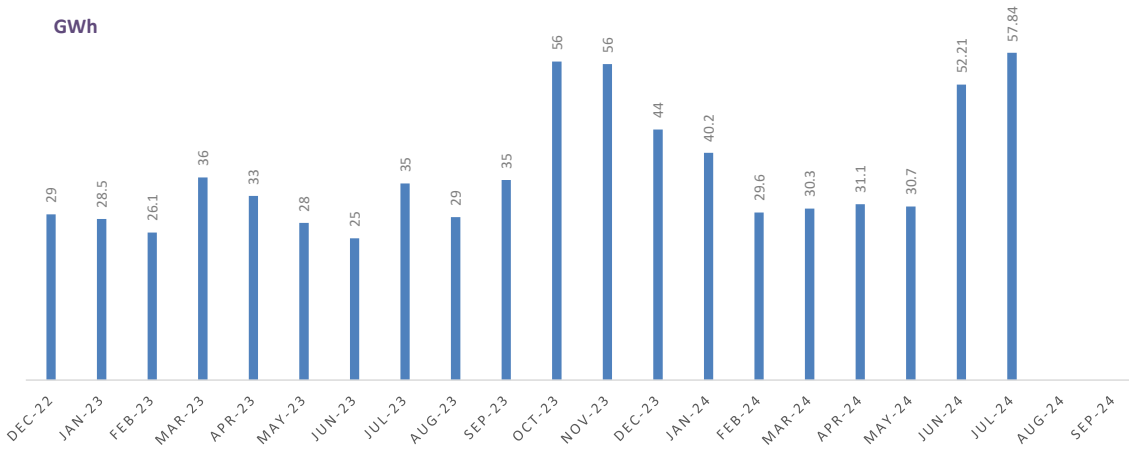
### NEW LAXAPANA POWER STATION (115 MW)

GWh



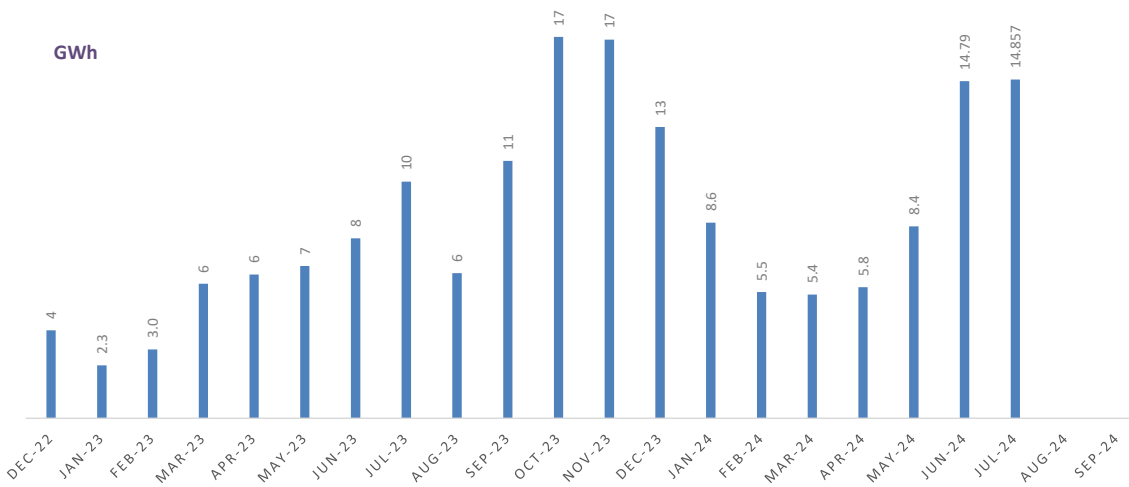
### POLPITIYA POWER STATION (90 MW)

GWh



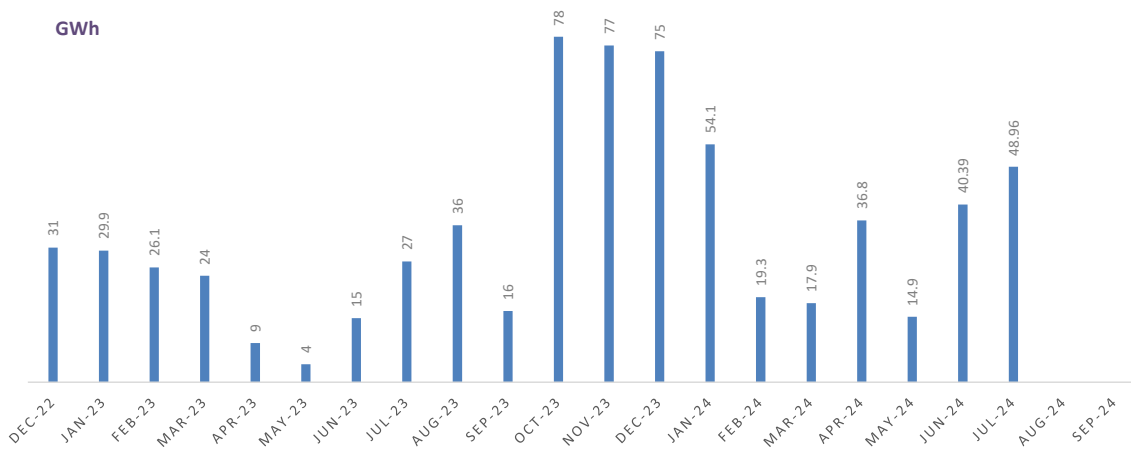
### BROADLANDS POWER STATION (35 MW)

GWh



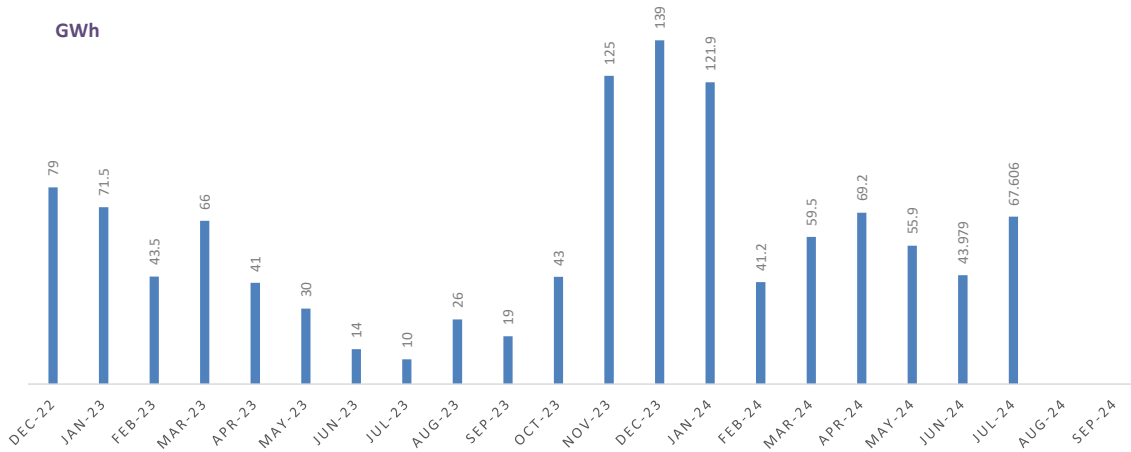
### KOTMALE POWER STATION (201 MW)

GWh



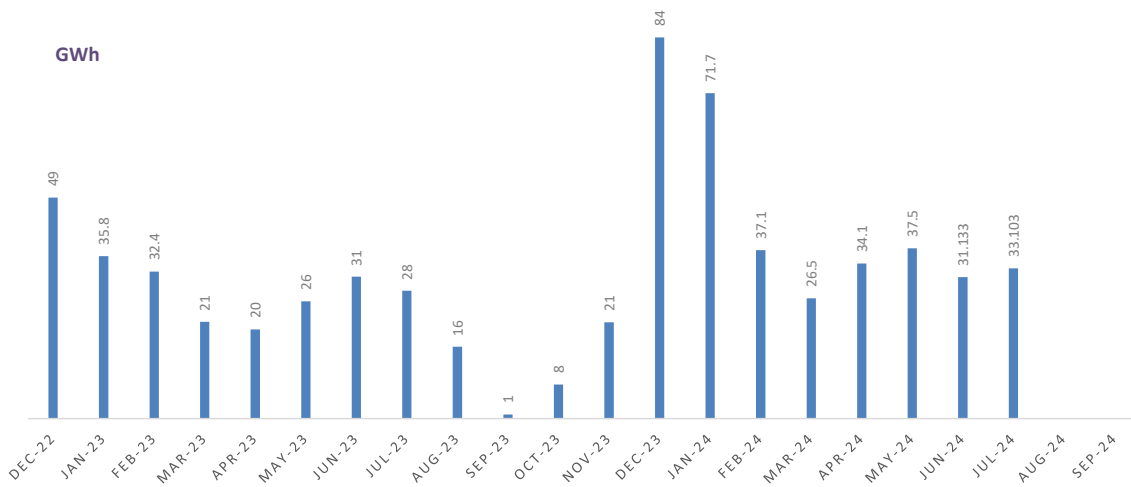
### VICTORIA POWER STATION (225 MW)

GWh



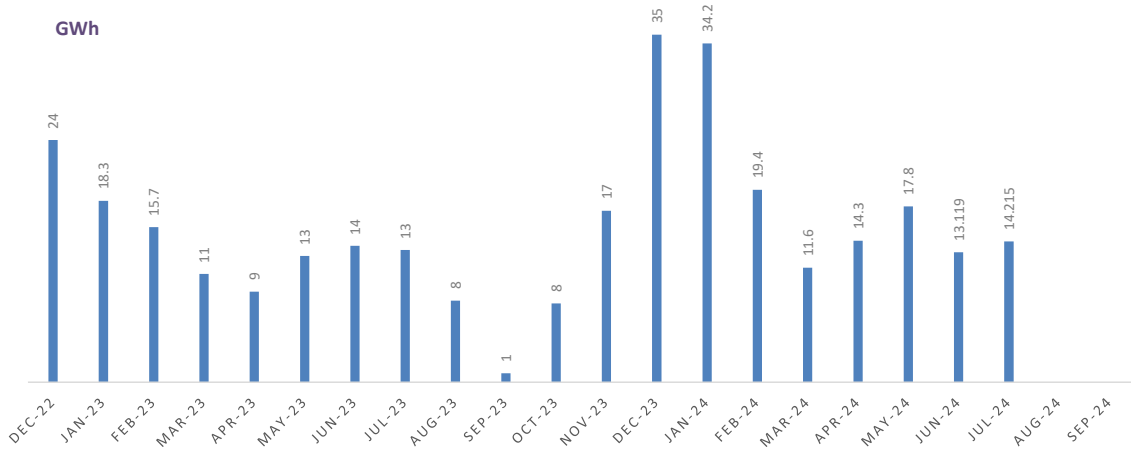
### RANDENIGALA POWER STATION (114 MW)

GWh



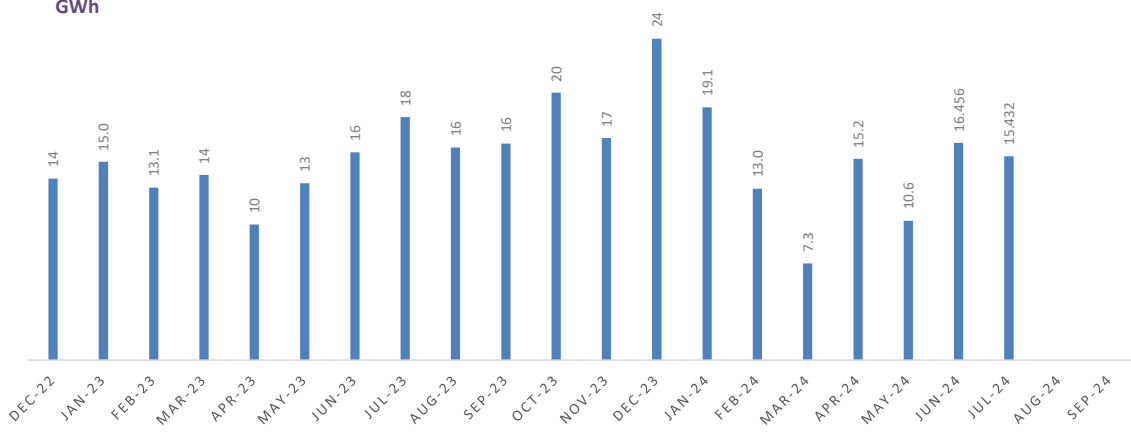
### RANTAMBE POWER STATION (50 MW)

GWh



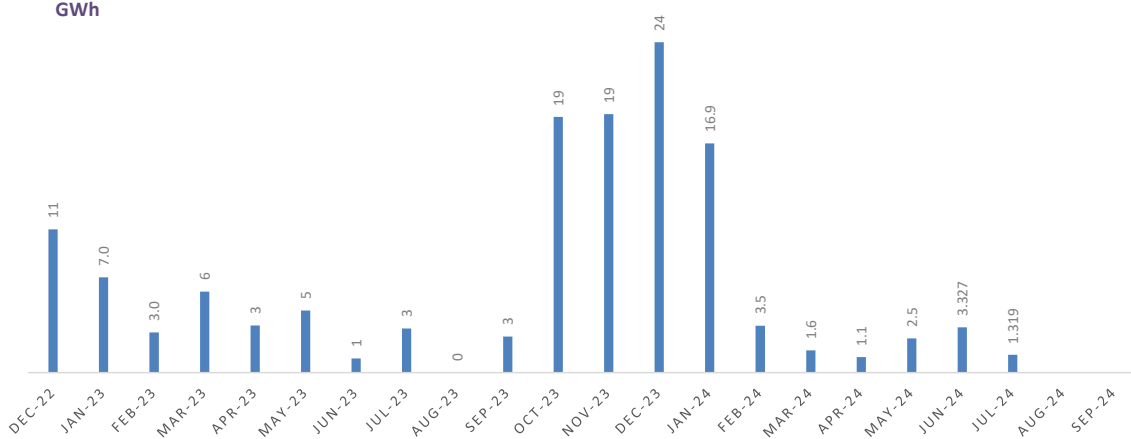
### UKUWELA POWER STATION (37 MW)

GWh



### BOWATHENNA POWER STATION (40 MW)

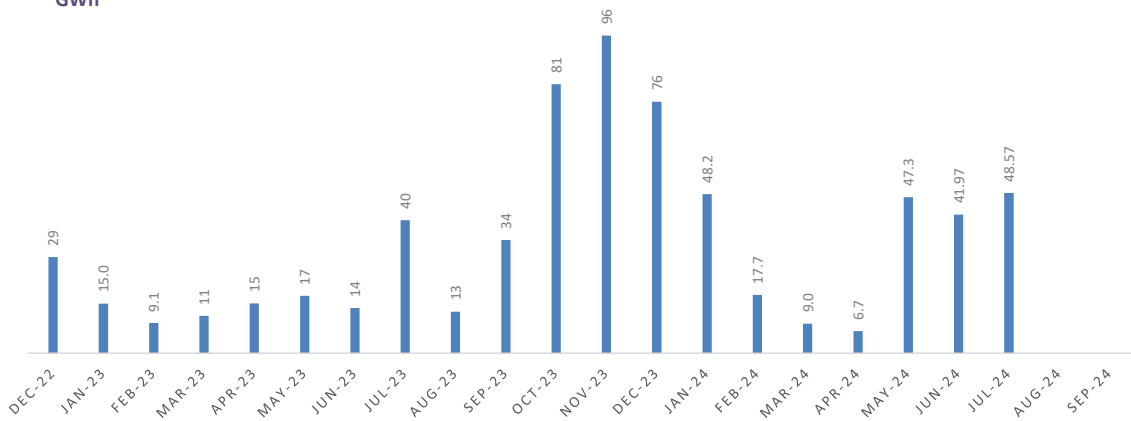
GWh





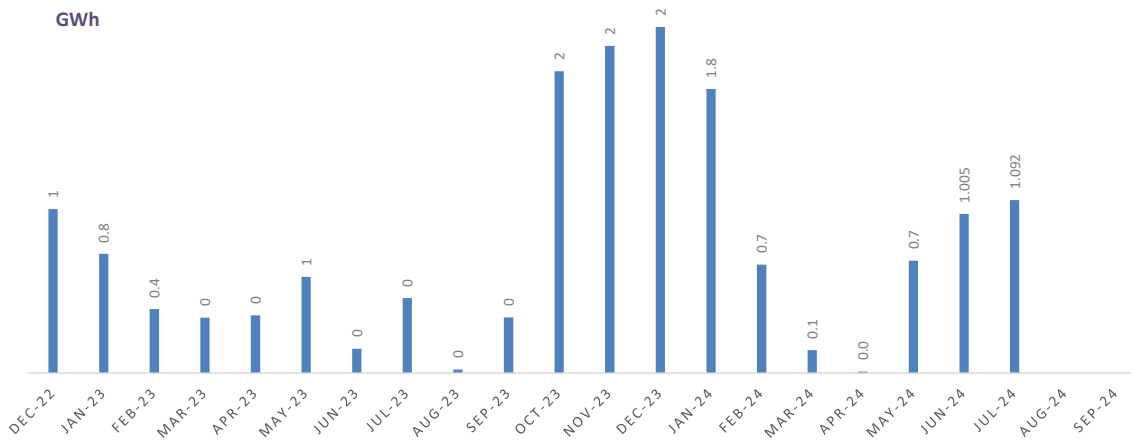
### UPPER KOTMALE POWER STATION (150 MW)

GWh



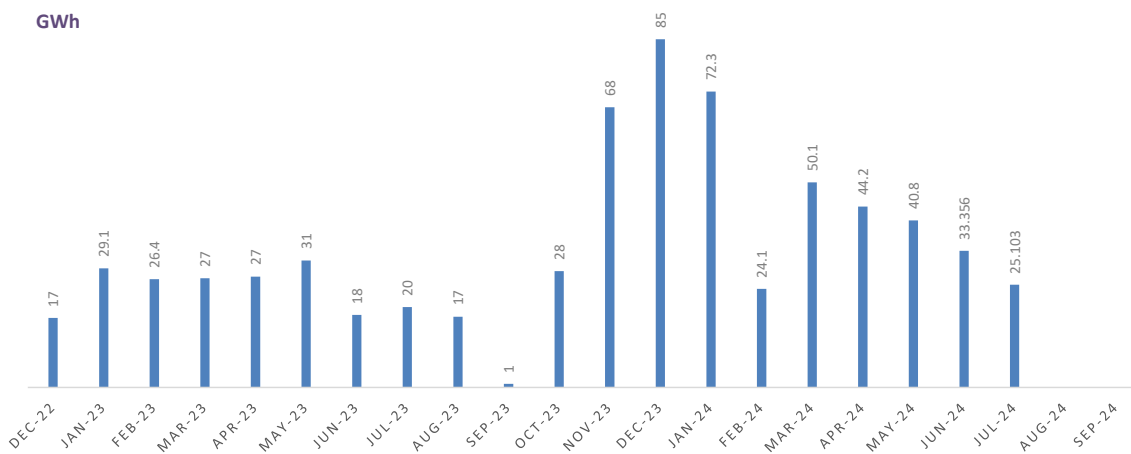
### NILLAMBE POWER STATION (3 MW)

GWh



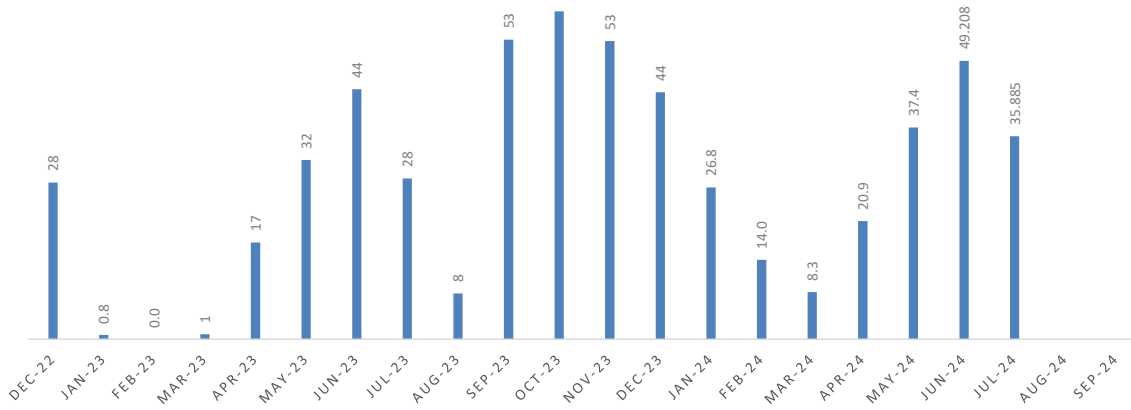
### SAMANALAWEWA POWER STATION (120 MW)

GWh



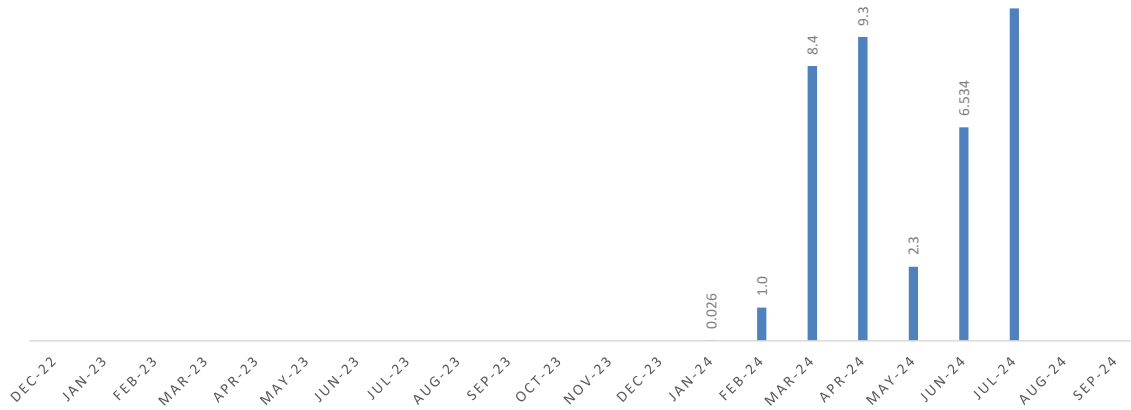
### KUKULE POWER STATION (75 MW)

GWh



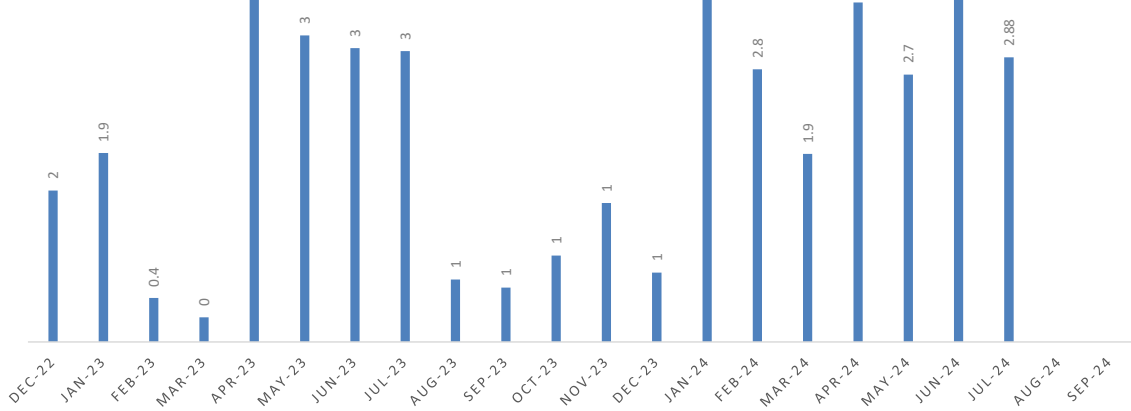
### UMA OYA POWER STATION (150 MW)

GWh



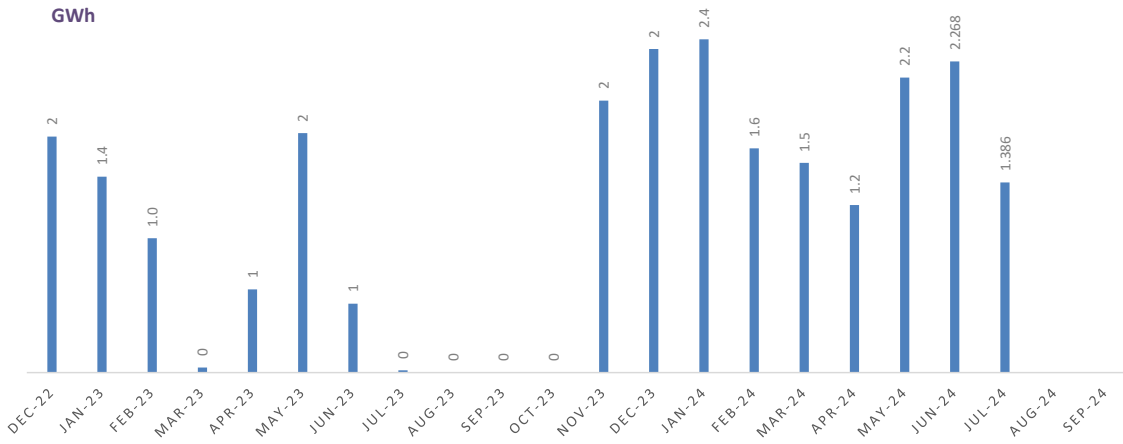
### INGINIYAGALA POWER STATION (11 MW)

GWh



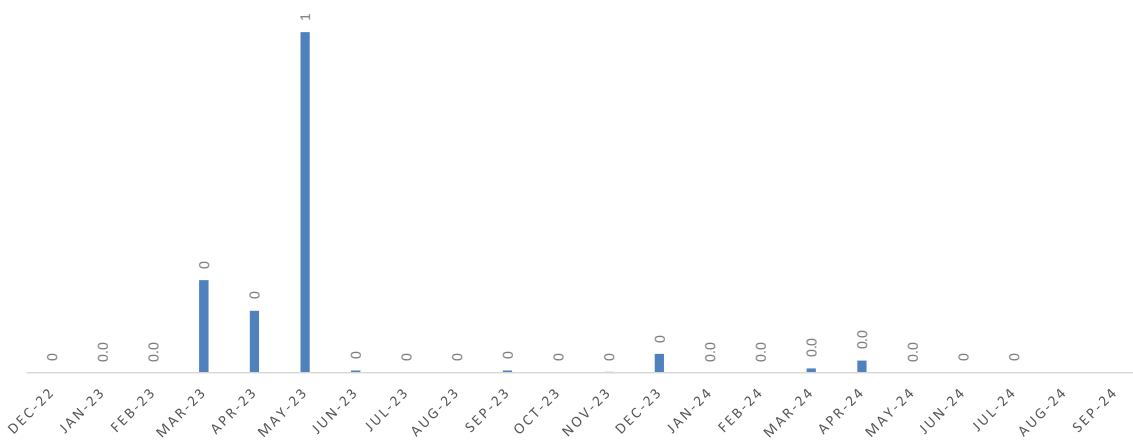
### UDAWALAWE POWER STATION (6 MW)

GWh



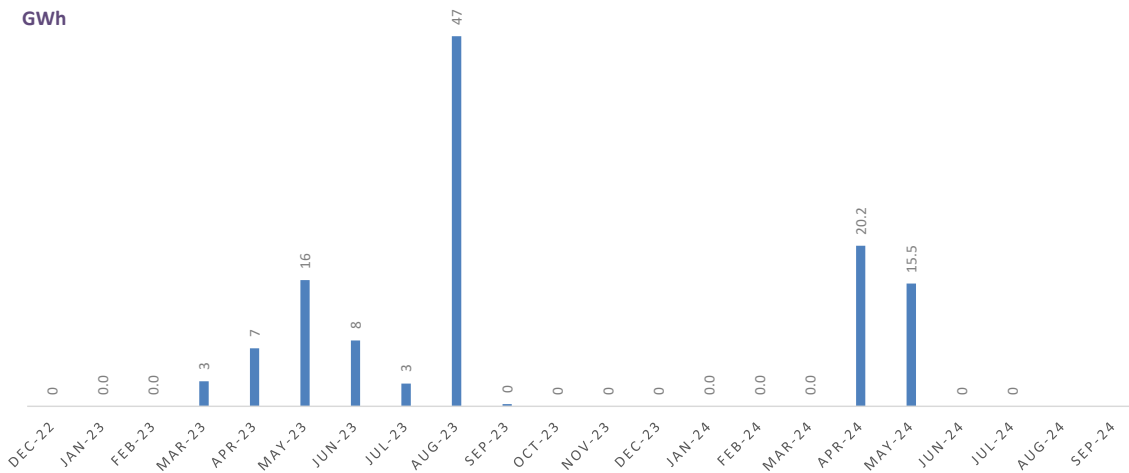
### KELANITISSA SMALL GAS TURBINES (4 × 16 MW)

GWh



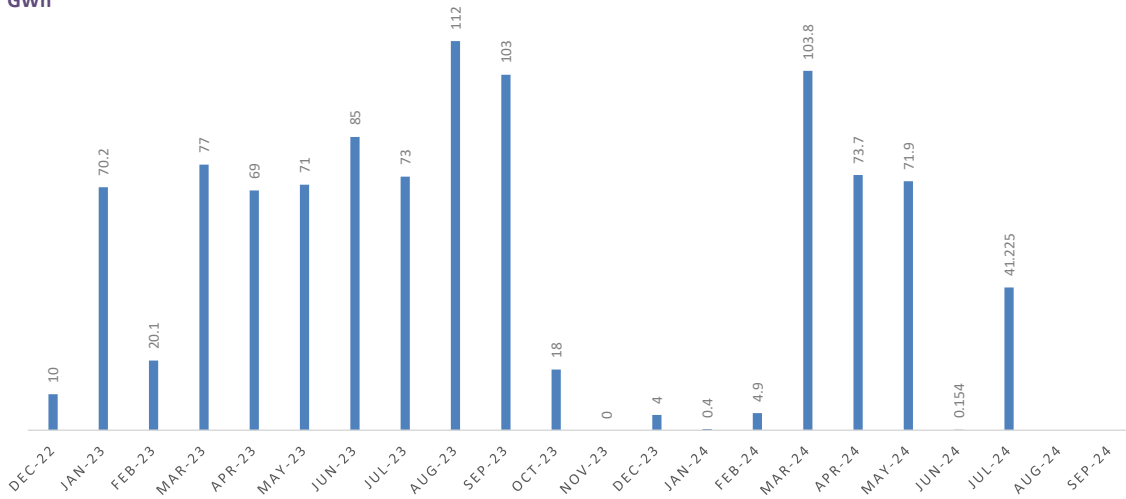
### KELANITISSA GT 7 (115 MW)

GWh



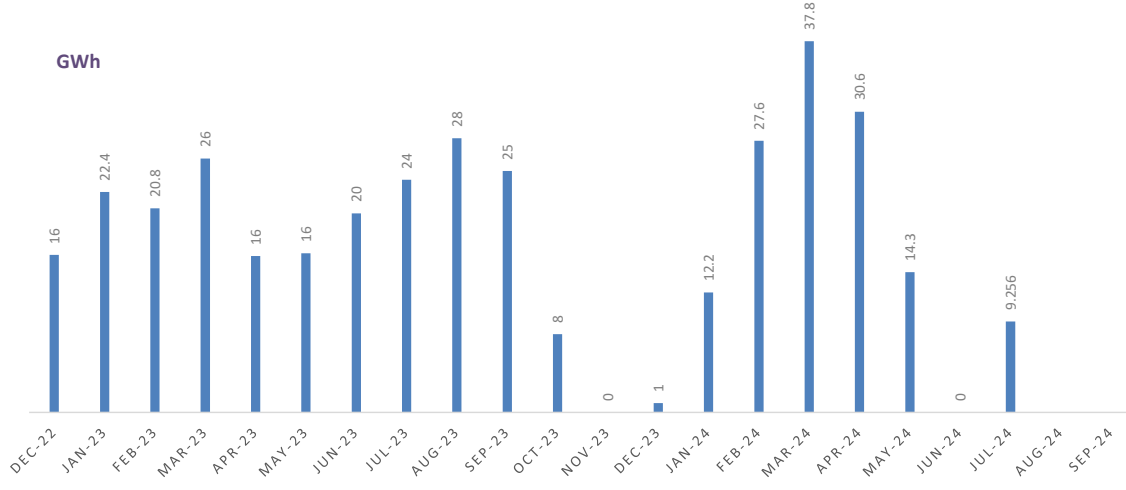
GWh

### KELANITISSA COMBINED CYCLE POWER PLANT (161 MW)



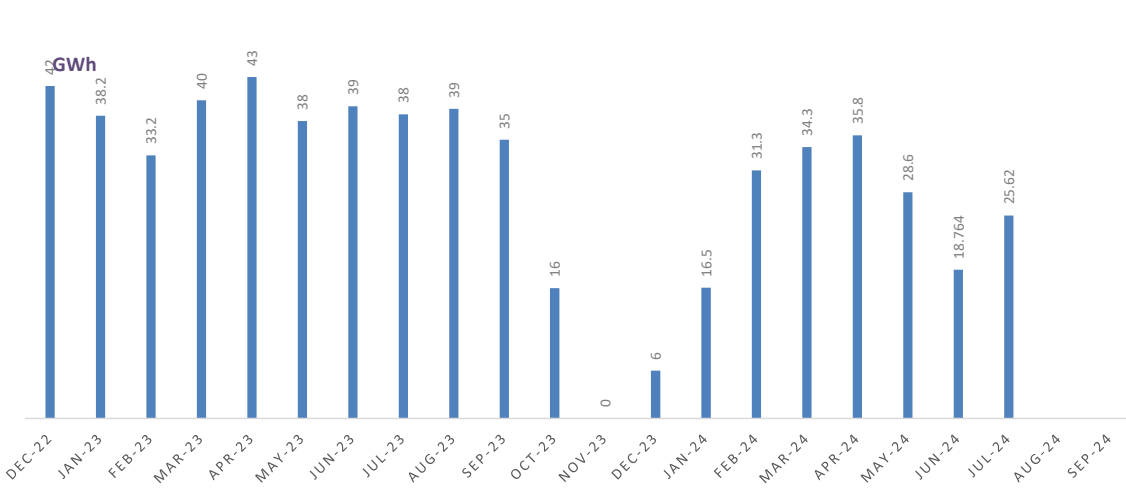
GWh

### SAPUGASKANDA - A POWER STATION (80 MW)



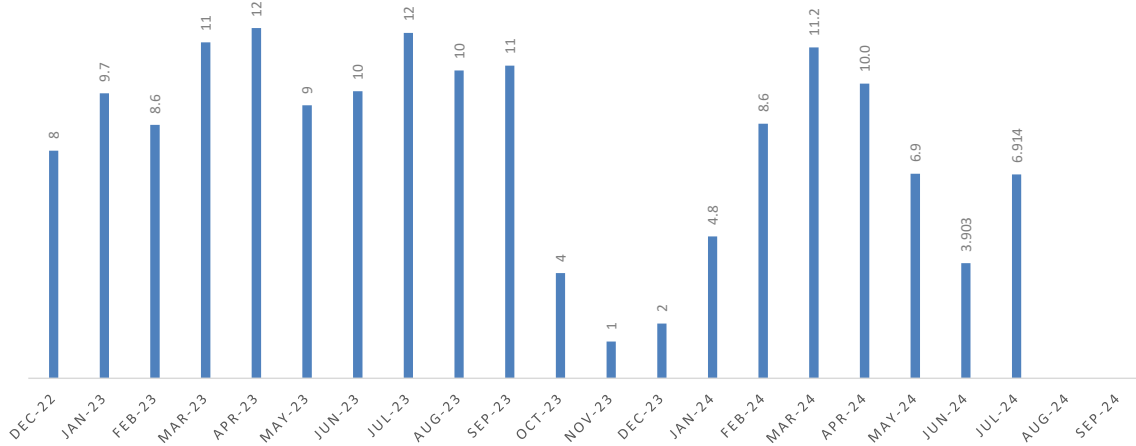
GWh

### SAPUGASKANDA - B POWER STATION (80 MW)



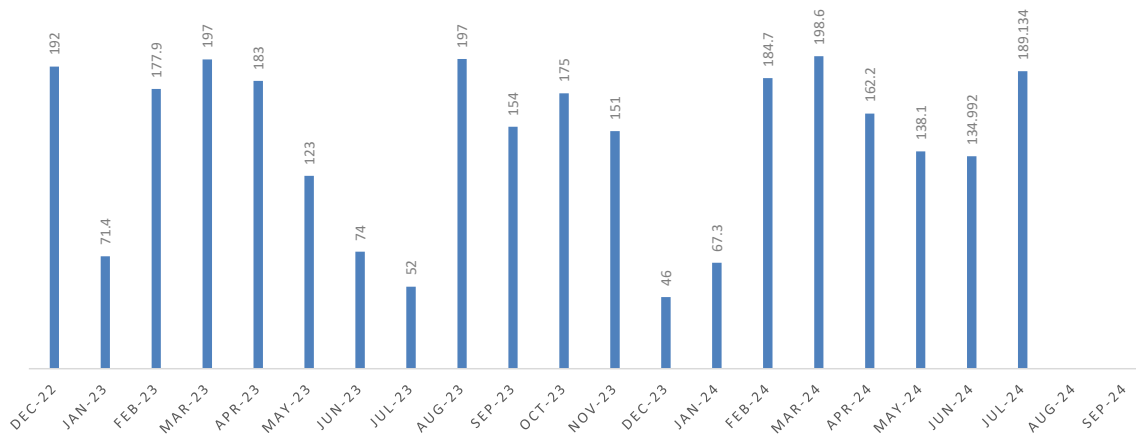
### UTHURU JANANEE POWER STATION (24 MW)

GWh



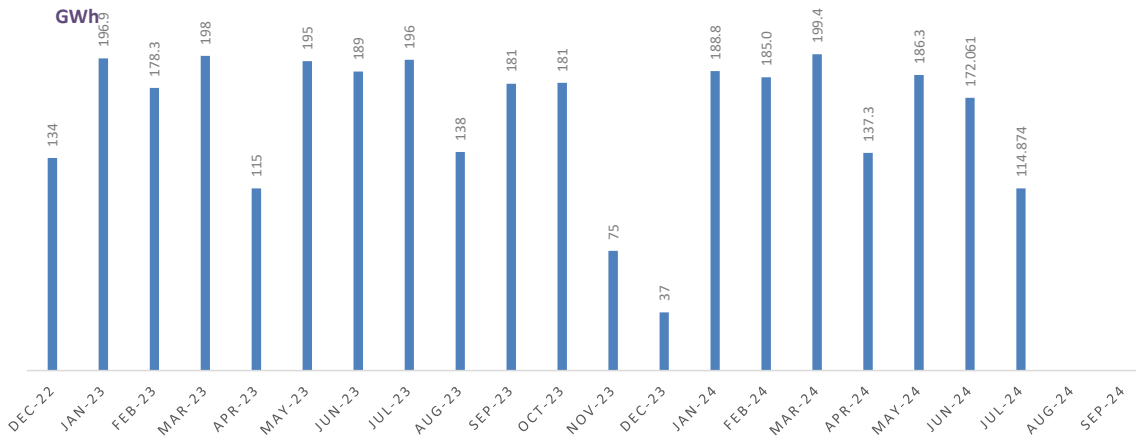
### LAKVIJAYA COAL POWER STATION - UNIT 1 (270 MW)

GWh

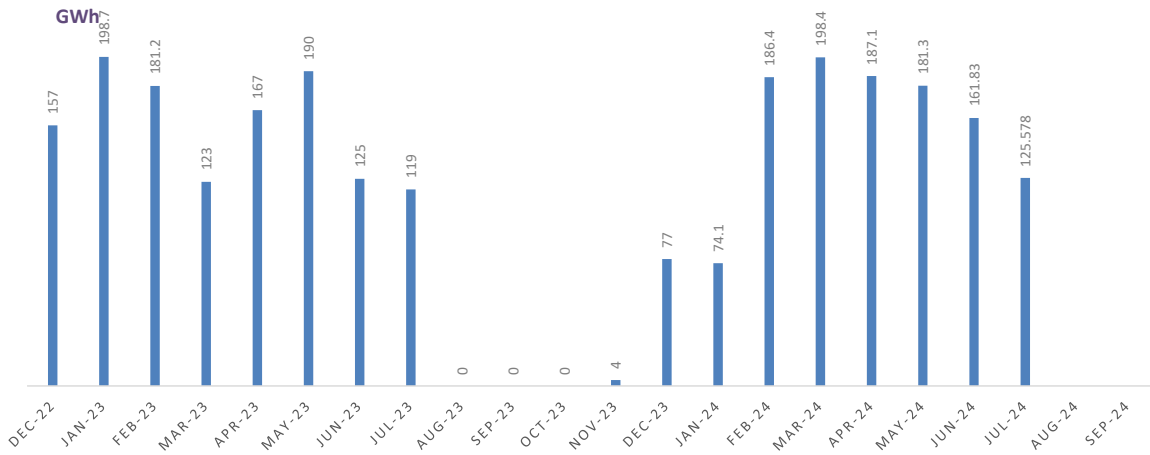


### LAKVIJAYA COAL POWER STATION - UNIT 2 (270 MW)

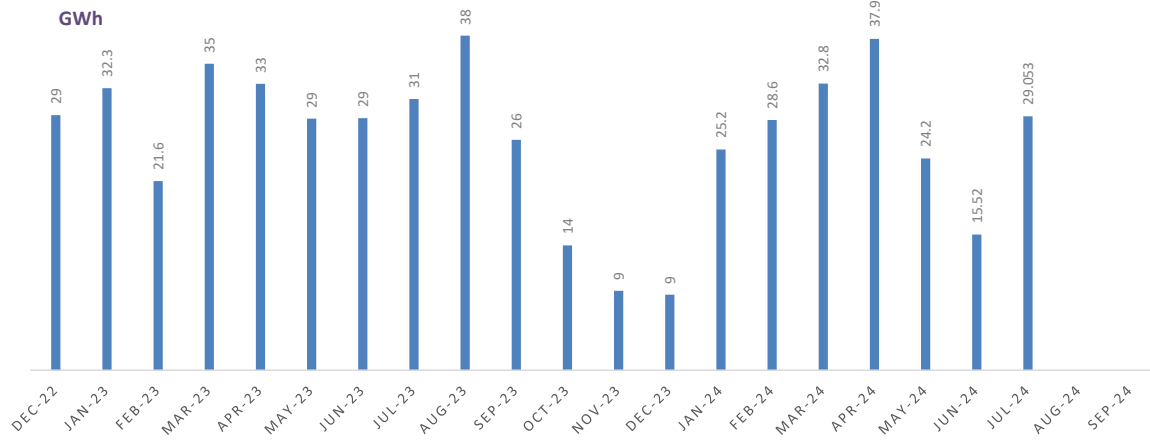
GWh



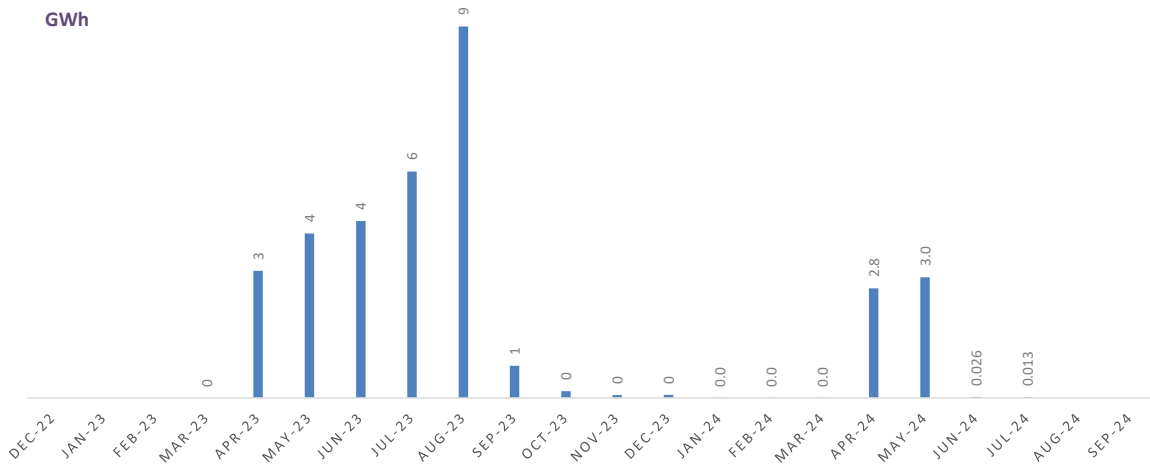
### LAKVIJAYA COAL POWER STATION - UNIT 3 (270 MW)



### BARGE POWER STATION - CEB (60 MW)

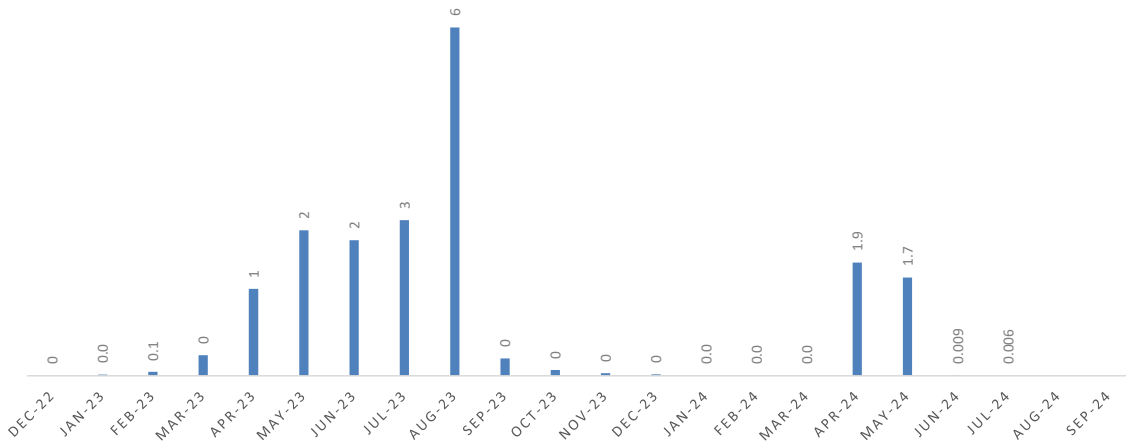


### HAMBANTOTA - CEB (24 MW)



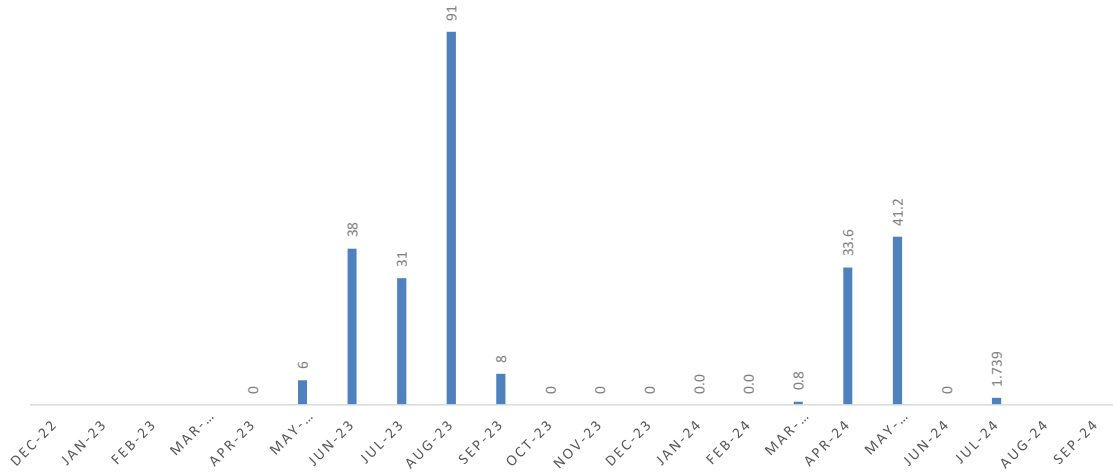
### MATHUGAMA - CEB (16 MW)

GWh



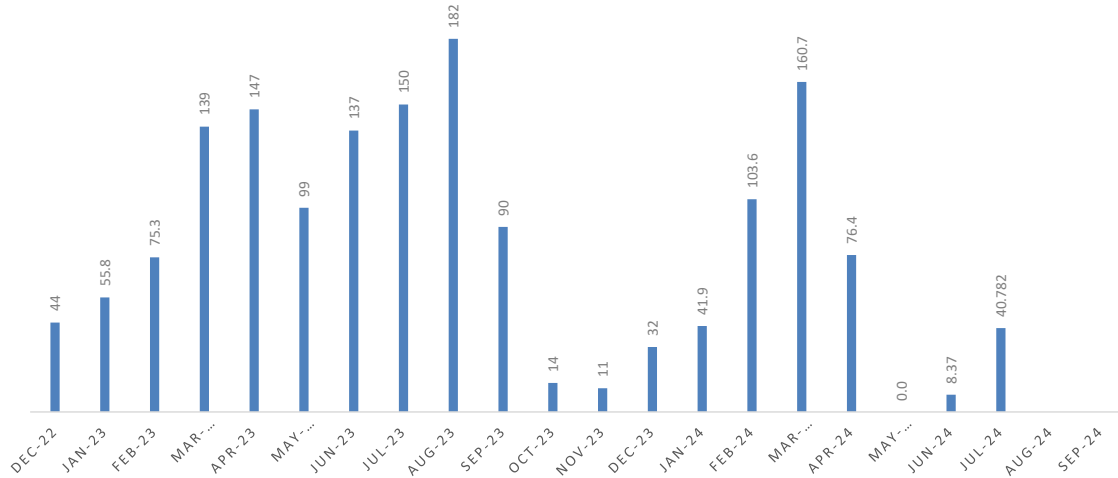
### KCCPS - 02 POWER STATION (163 MW)

GWh



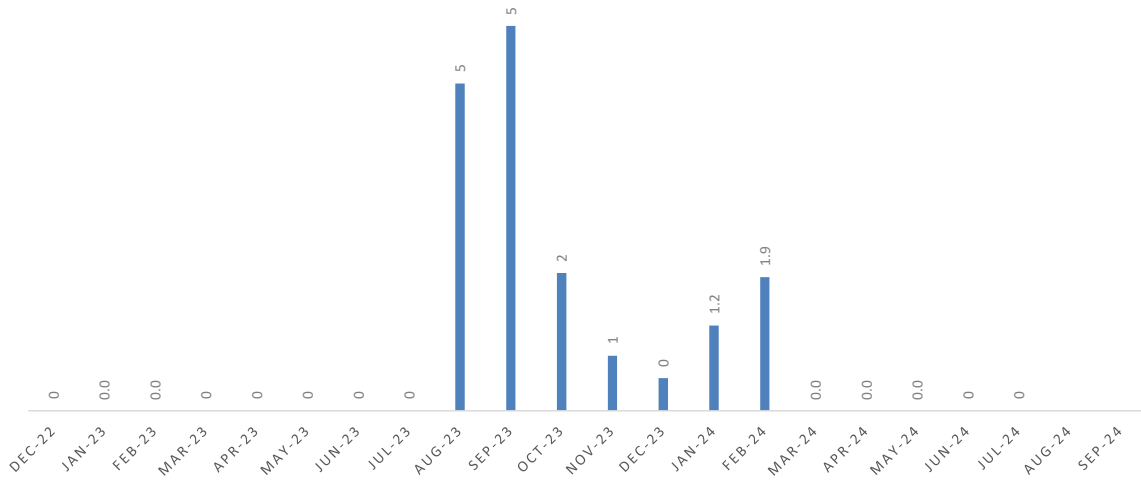
### WEST COAST POWER STATION - KERAWALAPITIYA (270 MW)

GWh



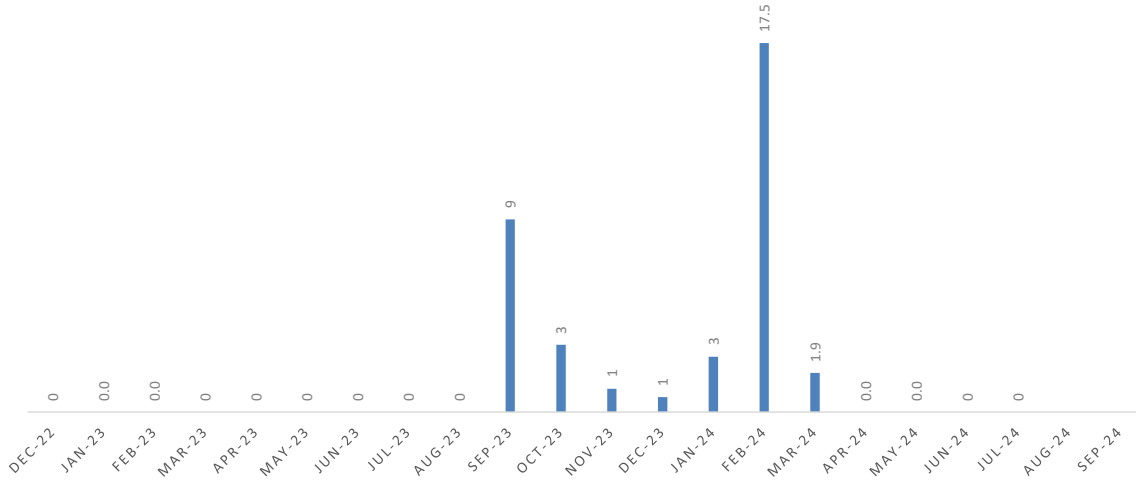
### ACE - MATARA (24 MW)

GWh



### ACE - EMBILIPITIYA (93 MW)

GWh





### 3 Peak Demand

During the month;

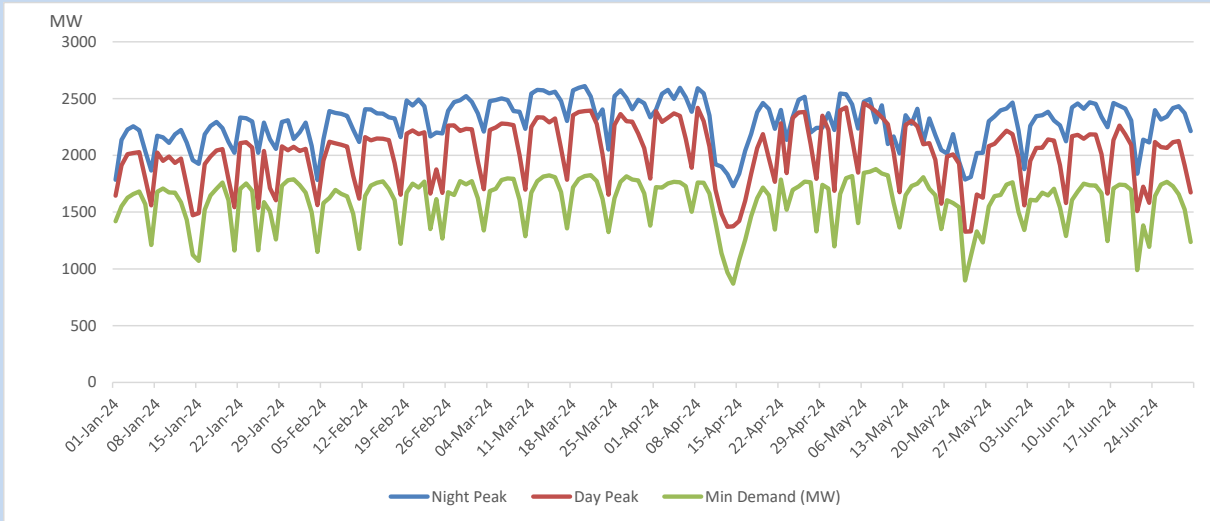
Table 05

Highest Peak Demand	2,568	MW
Lowest Peak Demand	2,090	MW
Highest Day Peak Demand	2,279	MW
Minimum Demand	1,060	MW

on 24-Jul  
on 20-Jul  
on 26-Jul  
on 21-Jul

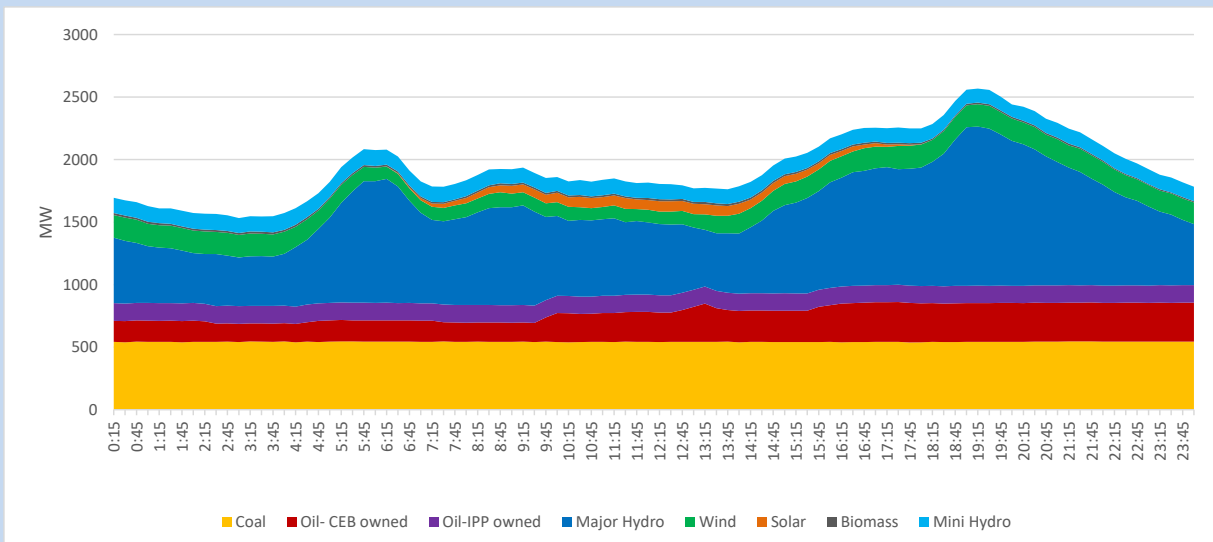
\*Demand figures are excluding the contribution from Roof Top Solar, 1MW solar, certain Wind plants, Mini Hydro plants and Biomass plants

### 3.1 Demand Variation During the year

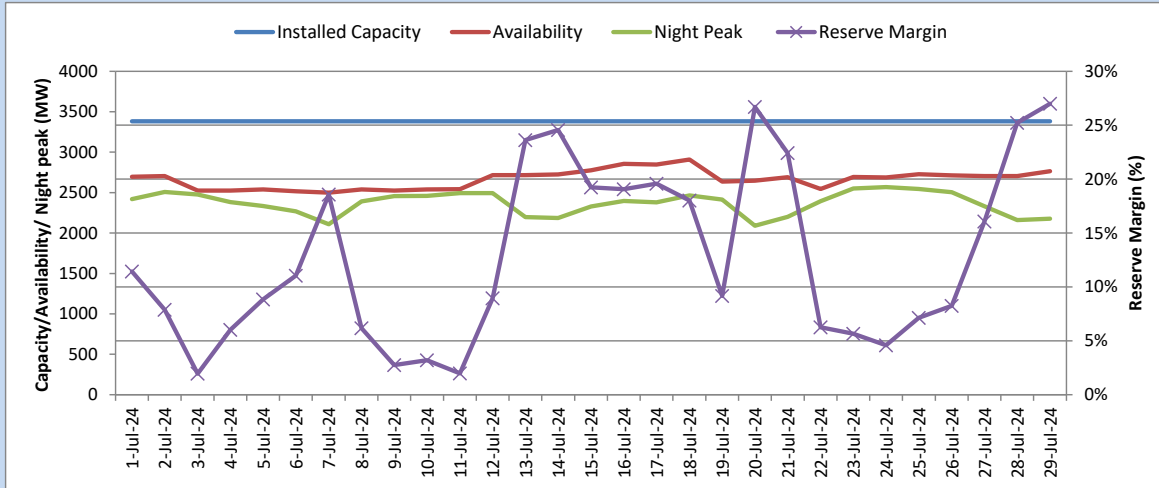


### 3.2 Load Curve of the Day with Highest Night Peak ,

24-Jul



### 3.3 Variation of Reserve Margin During Night Peak



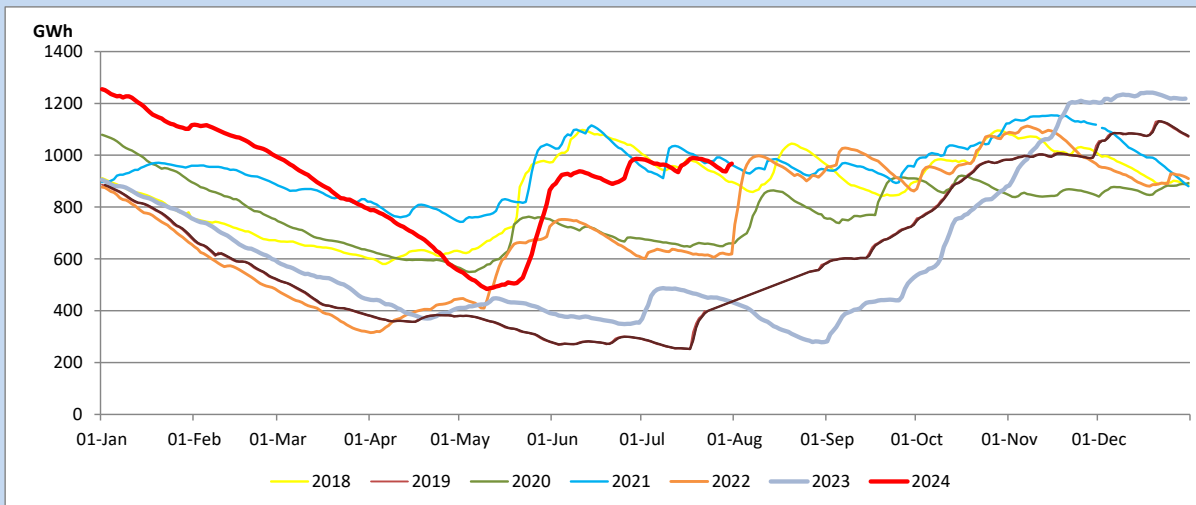
Note: Contribution from NCRE plants is not included

## 4 Reservoir Statistics

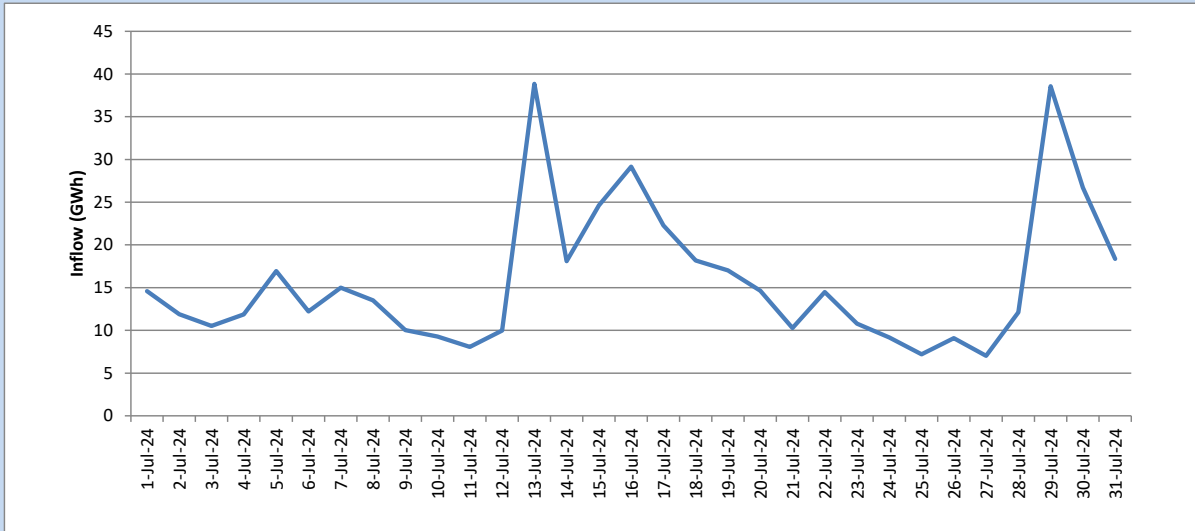
Table 05

Total Reservoir level at the beginning of the month	982.3 GWh
Total Reservoir level at the end of the month	965.5 GWh
Total Inflow	490.6 GWh

### 4.1 Total Hydro Reservoir- Comparison with Past Years



#### 4.2 System Inflow Variation during the month



#### 4.3 Major Hydro Reservoir Levels Variation during the year

