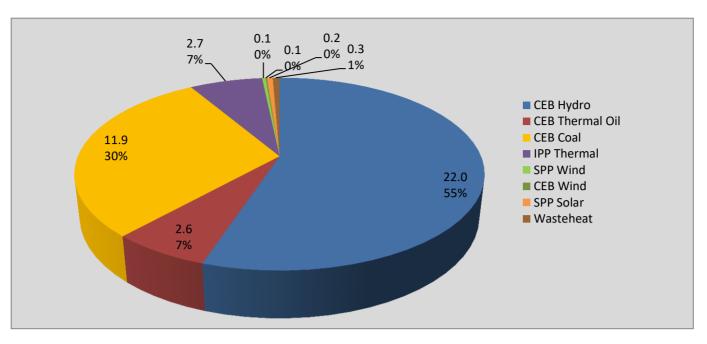
## **Generation and Reservoirs Statistics**

October 27, 2021



PUBLIC UTILITIES COMMISSION OF SRI LANKA

## **Daily Generation Mix in MWh**



#### **Total Generation**

39,896 MWh

Note: Above data is Excluding contribution from Roof Top Solar, 1MW solar, Mini Hydro plants and Biomass/ waste heat (except 10 MW Waste heat plant at Kerawalapitiya) plants

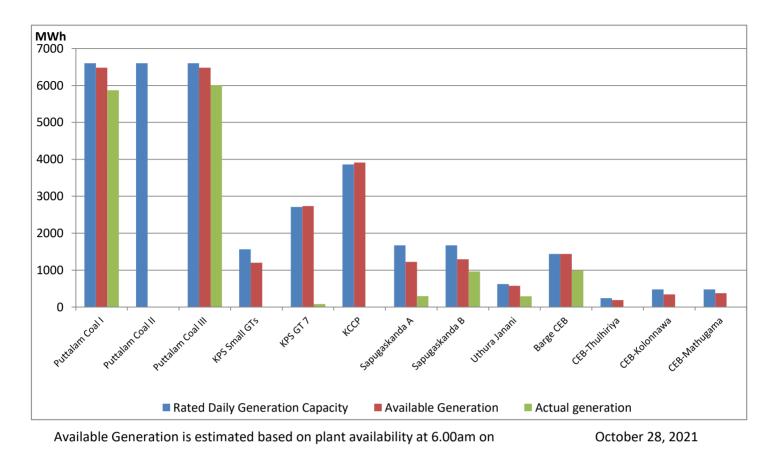
#### **Cumulative Dispatch**

Note: Following data is Excluding contribution from Roof Top Solar, 1MW solar, Mini Hydro plants and Biomass/ waste heat (except 10 MW Waste heat plant at Kerawalapitiya) plants

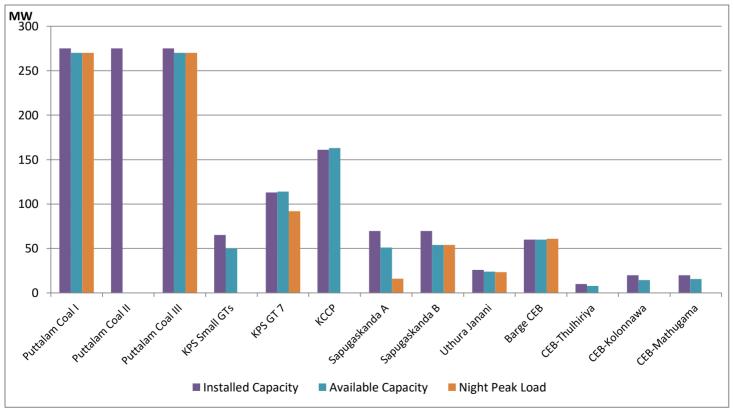
For Current Month		
Category	Dispatch (GWh)	
CEB Hydro	511.2	47.60%
CEB Thermal Oil	63.9	5.95%
CEB Coal	387.3	36.06%
IPP Thermal	43.1	4.01%
SPP Wind	25.8	2.41%
CEB Wind	30.3	2.82%
SPP Solar	7.2	0.67%
SPP Waste Heat	5.3	0.49%
Total	1,074.0	

#### **For Current Year**

Category	Dispatch (GWh)	
CEB Hydro	4,201.9	34.65%
CEB Thermal Oil	1,039.5	8.57%
CEB Coal	4,893.7	40.35%
IPP Thermal	1,271.2	10.48%
SPP Wind	207.8	1.71%
CEB Wind	281.6	2.32%
SPP Solar	80.7	0.67%
SPP Waste Heat	32.4	0.27%
Total	12,128.2	



## **CEB owned Tharmal Plant Loading at the Night Peak**

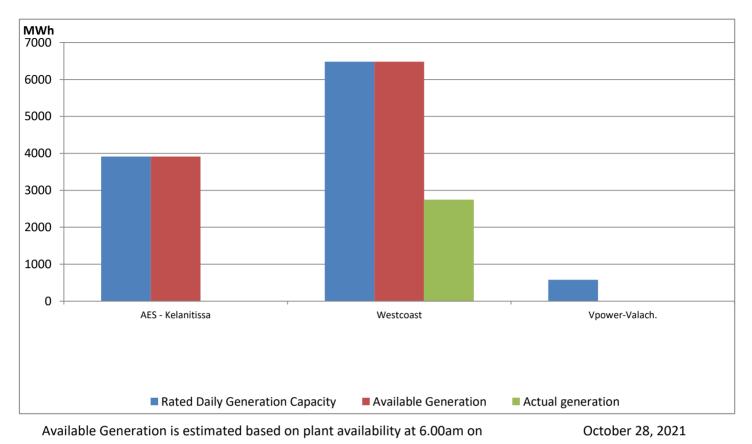


Note- Plant avilability is recorded at 6.00 am on October 28, 2021

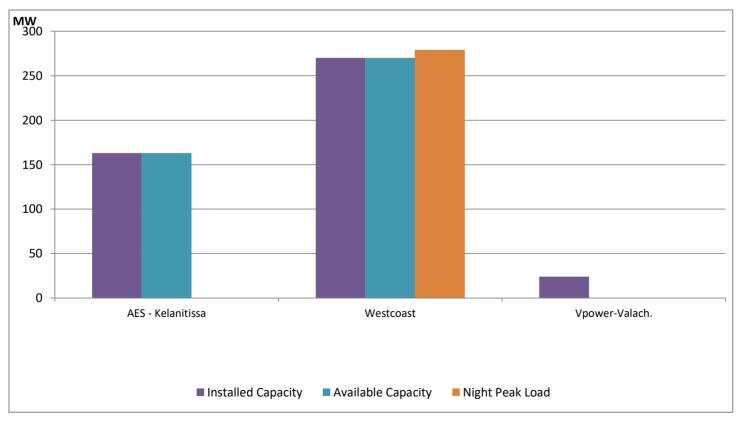
#### IPP owned Thermal Plant Dispatch

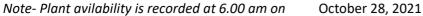
#### **October 27, 2021**

ACE Embilipitiya, ACE Matara, Asia Power, V Power Pallekale, Vpower Galle, V Power Horana, Vpower Hambantota and Altaqa Mahiyanganaya are not available due to expiration of PPAs



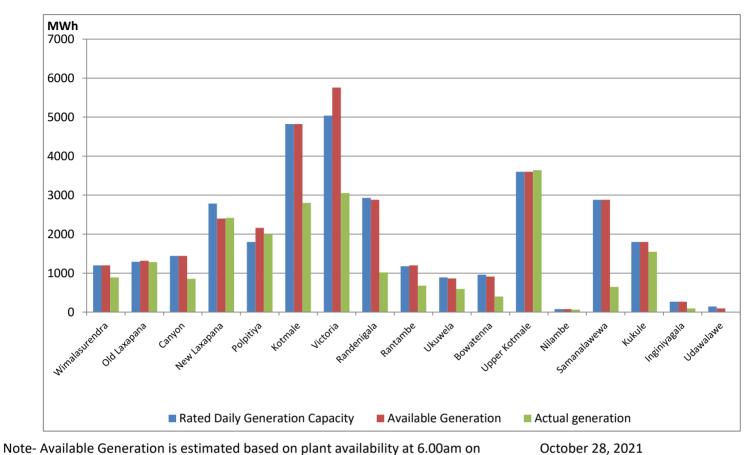
#### **IPP owned Tharmal Plant Loading at the Night Peak**

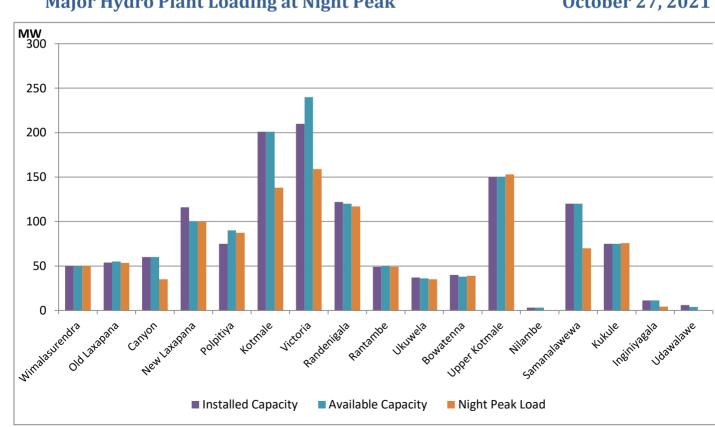




**Major Hydro Plant Dispatch** 







## **Major Hydro Plant Loading at Night Peak**

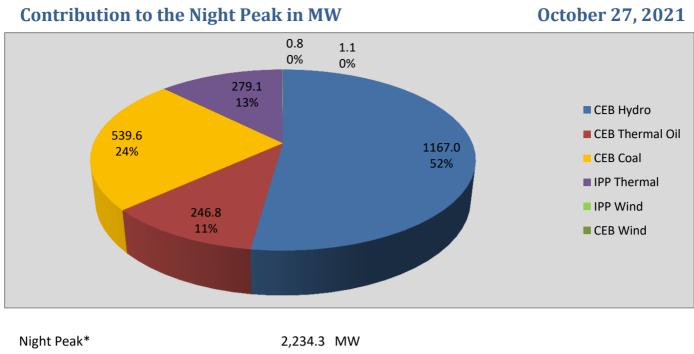
**October 27, 2021** 

Note- Plant avilability is recorded at 6.00 am on October 28, 2021

#### Summary of Major Plant performance

Plant	Installed Capacity	Plant Availability	Night peak Load	Plant Dispatch
	(MW)	(MW)	(MW)	(GWh)
Wimalasurendra	50.00	50.00	50.00	892.00
Old Laxapana	53.80	55.00	53.40	1,283.00
Canyon	60.00	60.00	35.00	857.00
New Laxapana	116.00	100.00	100.00	2,415.00
Polpitiya	75.00	90.00	87.30	1,995.00
Kotmale	201.00	201.00	138.00	2,800.00
Victoria	210.00	240.00	159.00	3,054.00
Randenigala	122.00	120.00	117.00	1,016.00
Rantambe	49.00	50.00	49.00	678.00
Ukuwela	37.00	36.00	35.00	595.00
Bowatenna	40.00	38.00	39.00	399.00
Upper Kotmale	150.00	150.00	153.00	3,638.00
Nilambe	3.20	3.20	-	65.00
Samanalawewa	120.00	120.00	70.00	646.00
Kukule	75.00	75.00	75.70	1,547.00
Inginiyagala	11.25	11.25	4.30	98.00
Udawalawe	6.00	4.00	-	-
Puttalam Coal I	275.00	270.00	270.00	5,868.00
Puttalam Coal II	275.00	-	-	-
Puttalam Coal III	275.00	270.00	270.00	6,011.00
KPS Small GTs	65.20	50.00	-	-
KPS GT 7	113.00	114.00	92.00	84.00
КССР	161.00	163.00	-	-
Sapugaskanda A	69.60	51.00	16.00	299.00
Sapugaskanda B	69.60	54.00	54.00	963.00
Uthura Janani	26.01	24.00	23.40	294.00
Barge CEB	60.00	60.00	61.00	990.00
CEB-Thulhiriya	10.00	8.00	-	-
CEB-Kolonnawa	20.00	14.40	-	-
CEB-Mathugama	20.00	15.60	-	-
AES - Kelanitissa	163.00	163.00	-	-
Westcoast	270.00	270.00	279.00	2,740.00
Vpower-Valach.	24.00	-	-	
Solar	68.00		-	222.00
Wind	248.00		1.90	185.00
MH and BM	441.00		114.90	Not available
Total without NCRE	3,538.46	2,930.45	-	-

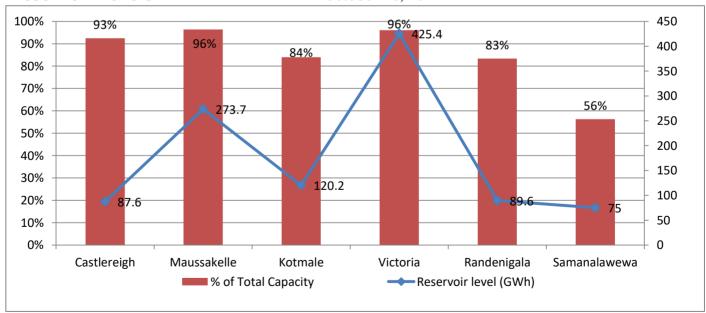
Night peak load of MH and BM only include loading of Minihydro plants of total capacity MW129Installed capacity of Solar, wind, Mini-hydro and Biomass plants are as of end of December 2019Plant availability is the availability recorded at 6 am onOctober 28, 2021



Night Peak*	2,234.3	MW
Day Peak	2,065.5	MW
Minimum Demand	1,180.3	MW

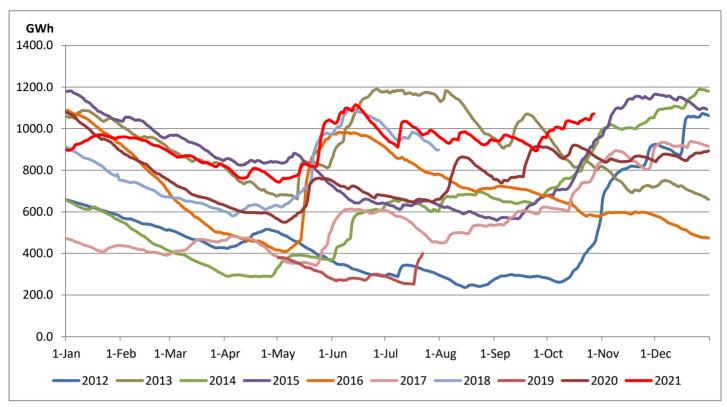
Above figures are excluding contribution from Roof Top Solar, 1MW solar, certain Wind plants and all Mini Hydro Notes: plants and Biomass plants

\* in addition to the night peak figure presented above, Kerawalapitiya waste heat plant, other MiniHydro and BiomassPlants of installed capacity129.00MW has recorded total125.80MW at night peak



#### **Reservoir Levels -** as at 06.00 Hr on October 28, 2021

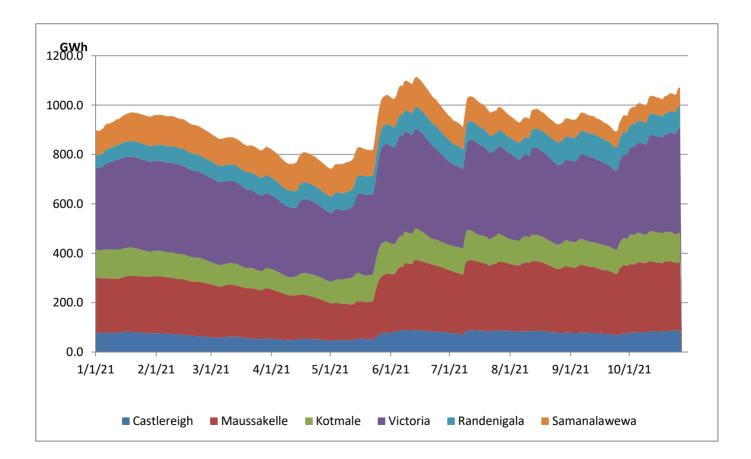
Total Reservoir Level(GWh)1071.5% of Total capacity88.9%

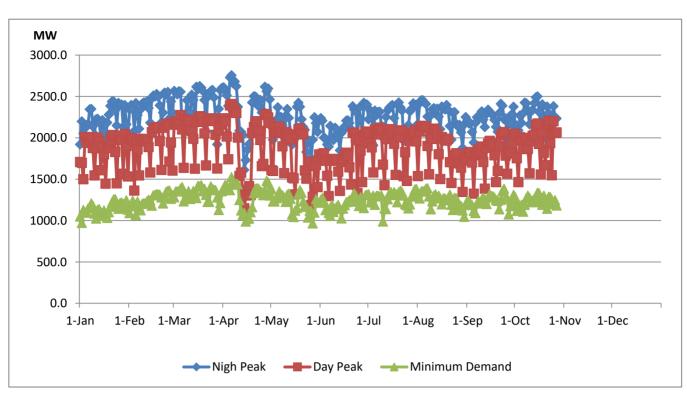


## **Comparison of Total Reservoir Storage Levels with Past Years**

Data for 2018 and 2019 are only available for part of year.







#### Variation of Demand during the current year

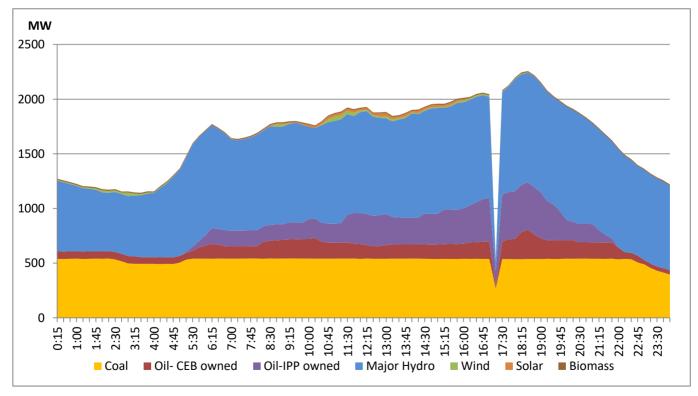
#### Notes:

The night peak is excluding the contribution from Minihydro and biomass power plants Day peak and minimum demand graphs includes the contribution from Moragahakanda power plant All graphs include the contribution from telemetered solar and wind plants

#### Daily Load Curve of the Previous day

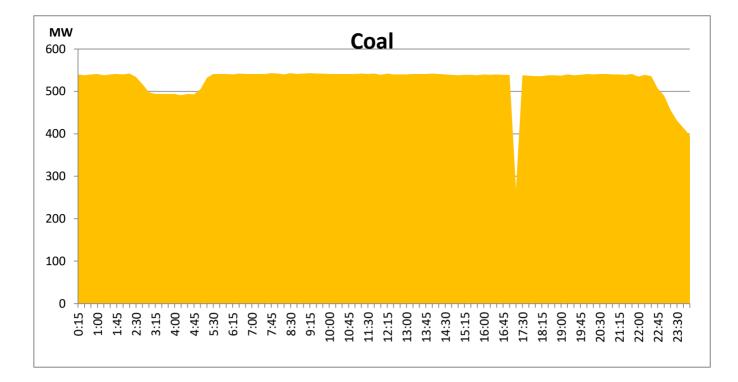


Solar and wind data is based on Telemetered Power Stations only



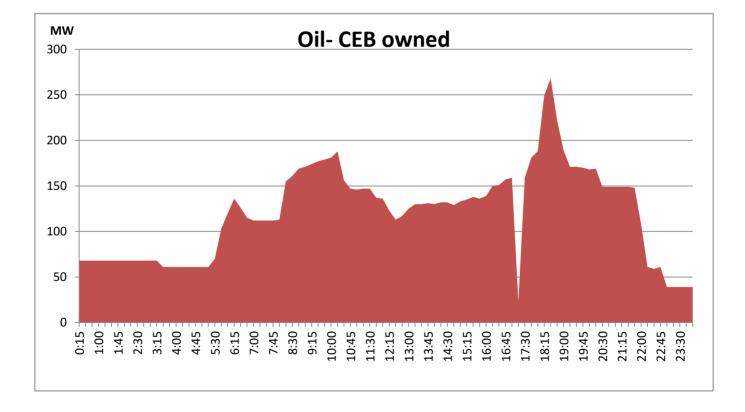


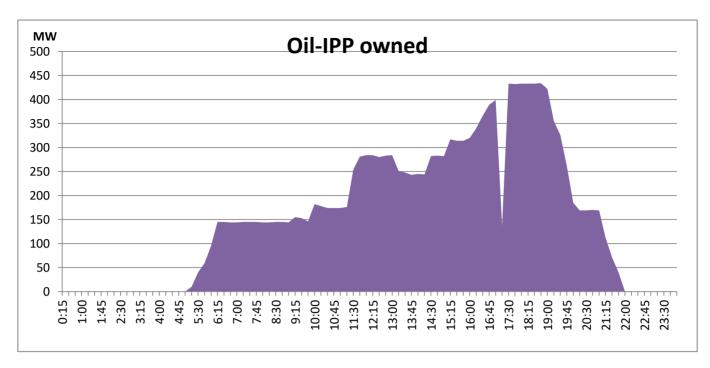




## **CEB Oil Plant Generation during the Previous day**

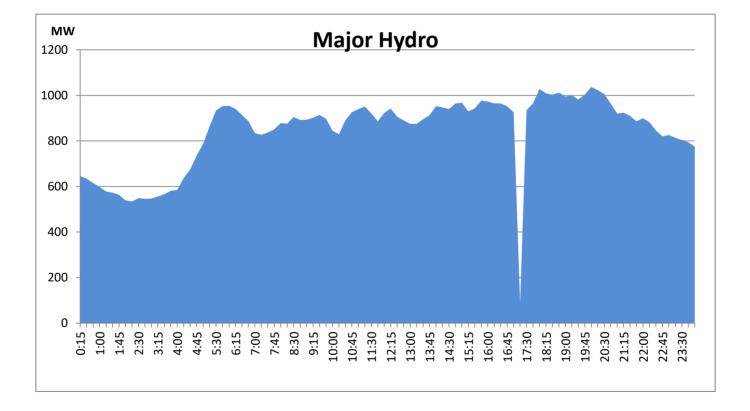
October 26, 2021





# Major Hydro Generation during the Previous day

**October 26, 2021** 



## IPP Oil Plant Generation during the Previous day

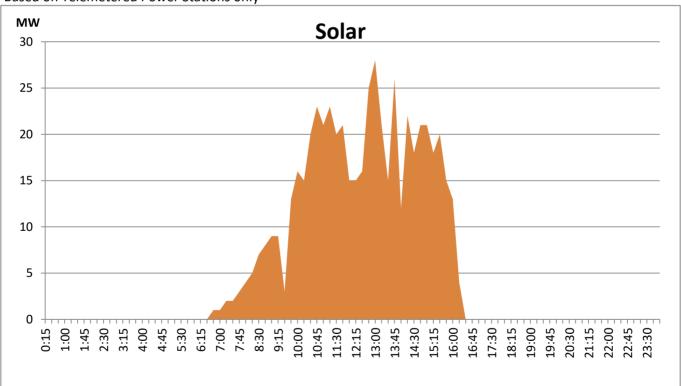
## **October 26, 2021**

## Wind Generation during the Previous day

Based on Telemetered Power Stations only

#### Solar Generation during the Previous day

**October 26, 2021** 



Based on Telemetered Power Stations only

**Thermal Plant Fuel types** 

Power Station	Primary Fuel	
CEB Thermal		
Sapugaskanda 1	Heavy Fuel	
Sapugaskanda 2	Heavy Fuel	
Kelanitissa Small Gas	Auto Diesel	
Turbines	Auto Diesei	
GT 7 - Kelanitissa	Auto Diesel	
Kelanitissa CCY	Naptha & Diesel	
Lakvijaya 1	Coal	
Lakvijaya 2	Coal	
Lakvijaya 3	Coal	
Uthuru Janani	Heavy Fuel	
Barge CEB	Furnace Oil	

Power Station	Primary Fuel
Private Thermal	
Sojitz -	Auto Diesel
West Coast	Low Sulphur
	Furnace oil

#### Major Incidents during the day -as reported by CEB morning of

1) Upper koth spilling stopped at 11:47 hrs

October 28, 2021