

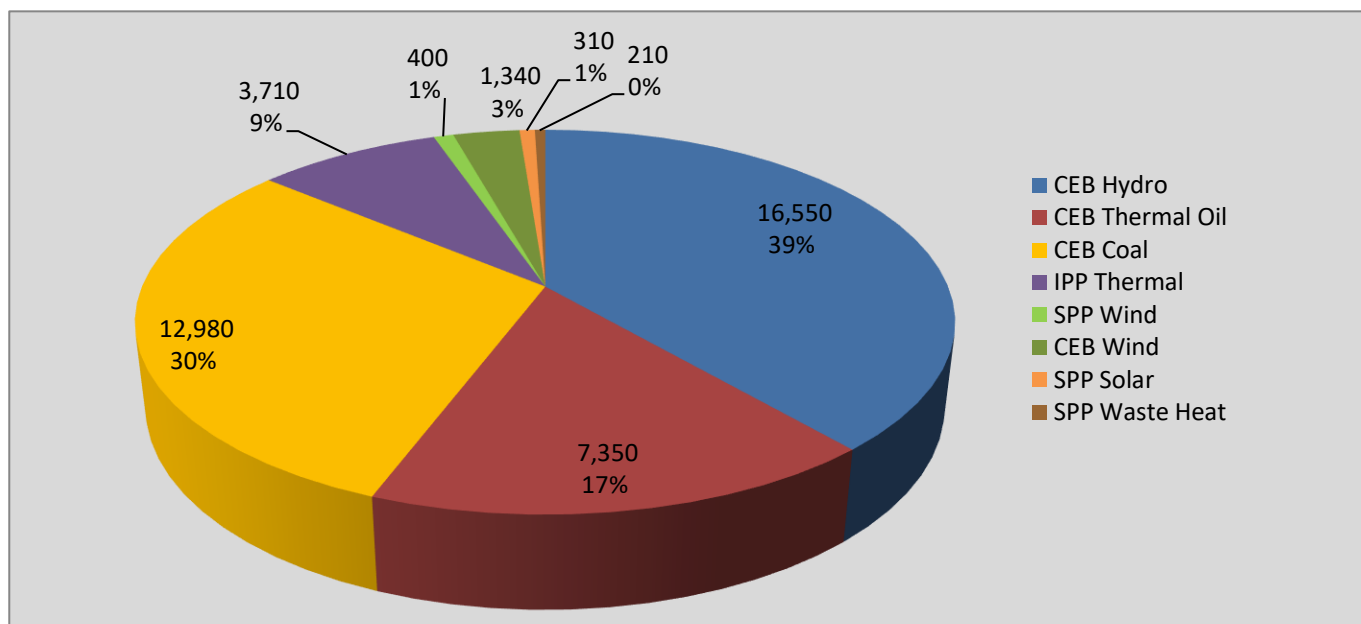
# **Generation and Reservoirs Statistics**

**July 8, 2021**



**PUBLIC UTILITIES COMMISSION OF SRI LANKA**

## Daily Generation Mix in MWh



**Total Generation 42,850 MWh**

Note: Minihydro and Biomass and waste heat (except 10 MW WH plant at Kerawalapitiya) power plant energy is not included

## Cumulative Dispatch

Note: Minihydro and Biomass and waste heat (except 10 MW WH plant at Kerawalapitiya) power plant energy is not included

### For Current Month

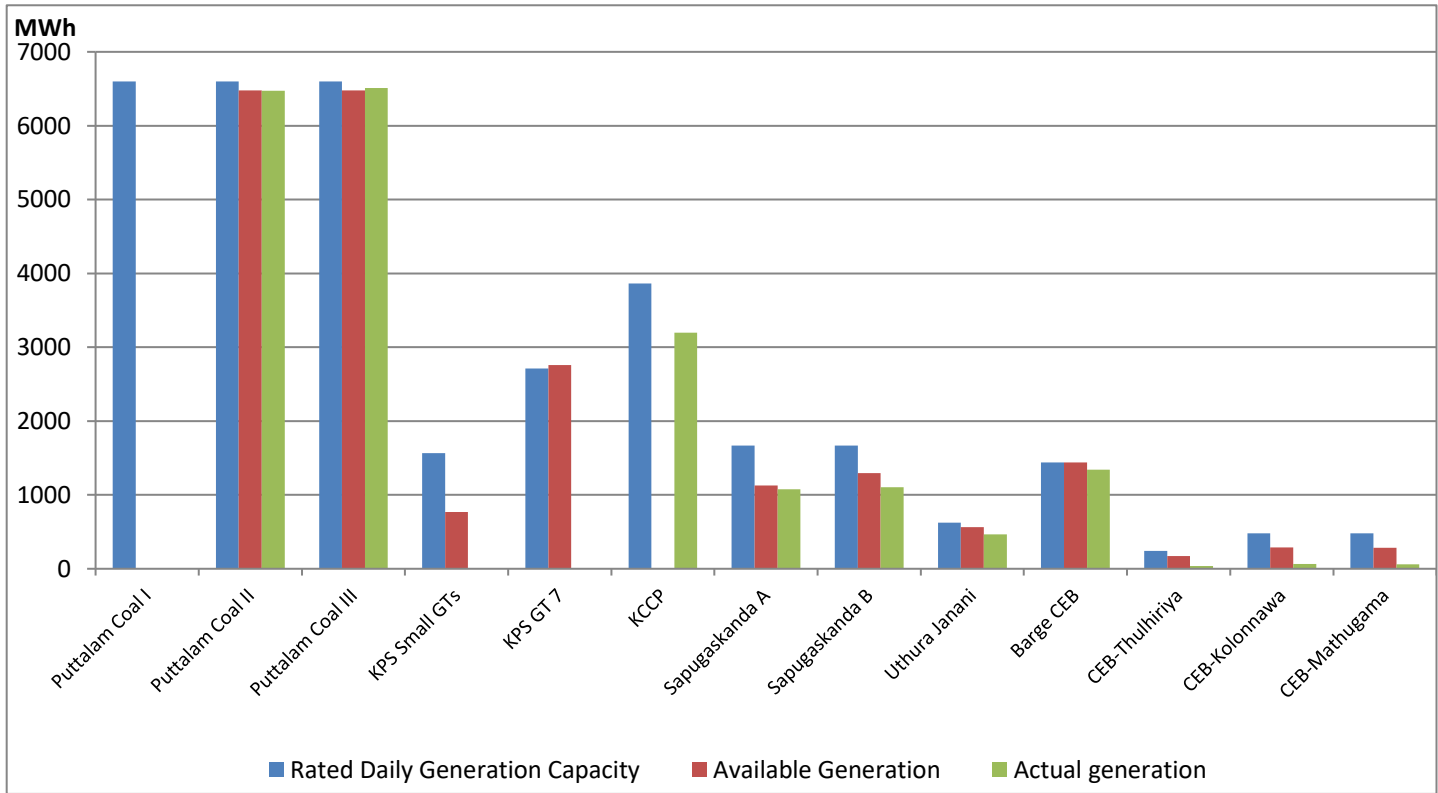
Category	Dispatch (GWh)	Percentage
CEB Hydro	137.1	41.70%
CEB Thermal Oil	33.4	10.17%
CEB Coal	103.7	31.54%
IPP Thermal	35.4	10.76%
SPP Wind	4.7	1.44%
CEB Wind	10.7	3.24%
SPP Solar	2.4	0.72%
SPP Waste Heat	1.5	0.45%
<b>Total</b>	<b>328.8</b>	

### For Current Year

Category	Dispatch (GWh)	Percentage
CEB Hydro	2,295.8	30.27%
CEB Thermal Oil	748.2	9.87%
CEB Coal	3,198.7	42.18%
IPP Thermal	1,089.9	14.37%
SPP Wind	81.1	1.07%
CEB Wind	110.3	1.45%
SPP Solar	50.2	0.66%
SPP Waste Heat	9.6	0.13%
<b>Total</b>	<b>7,583.8</b>	

# CEB owned Thermal Plant Dispatch

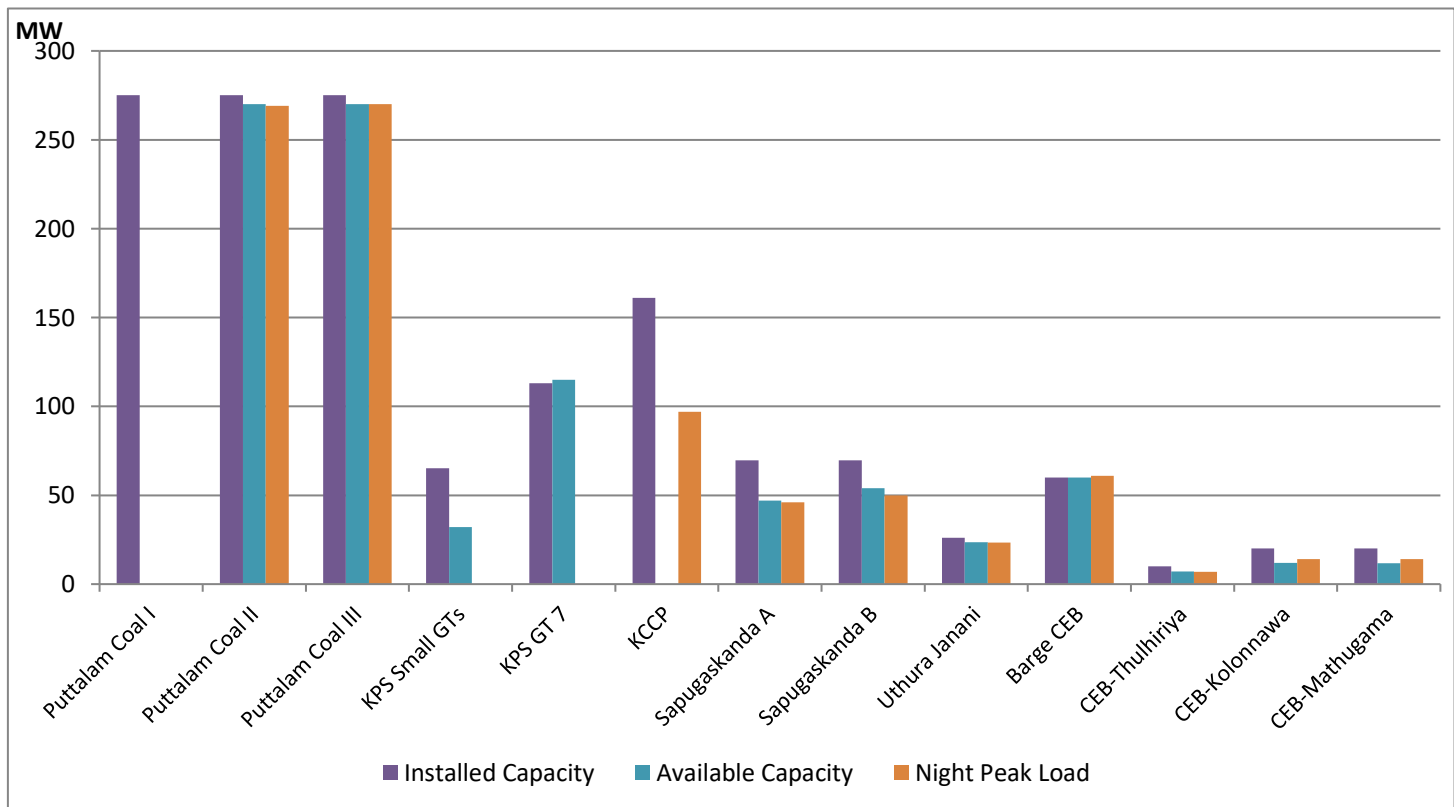
July 8, 2021



Available Generation is estimated based on plant availability at 6.00am on

July 9, 2021

# CEB owned Thermal Plant Loading at the Night Peak



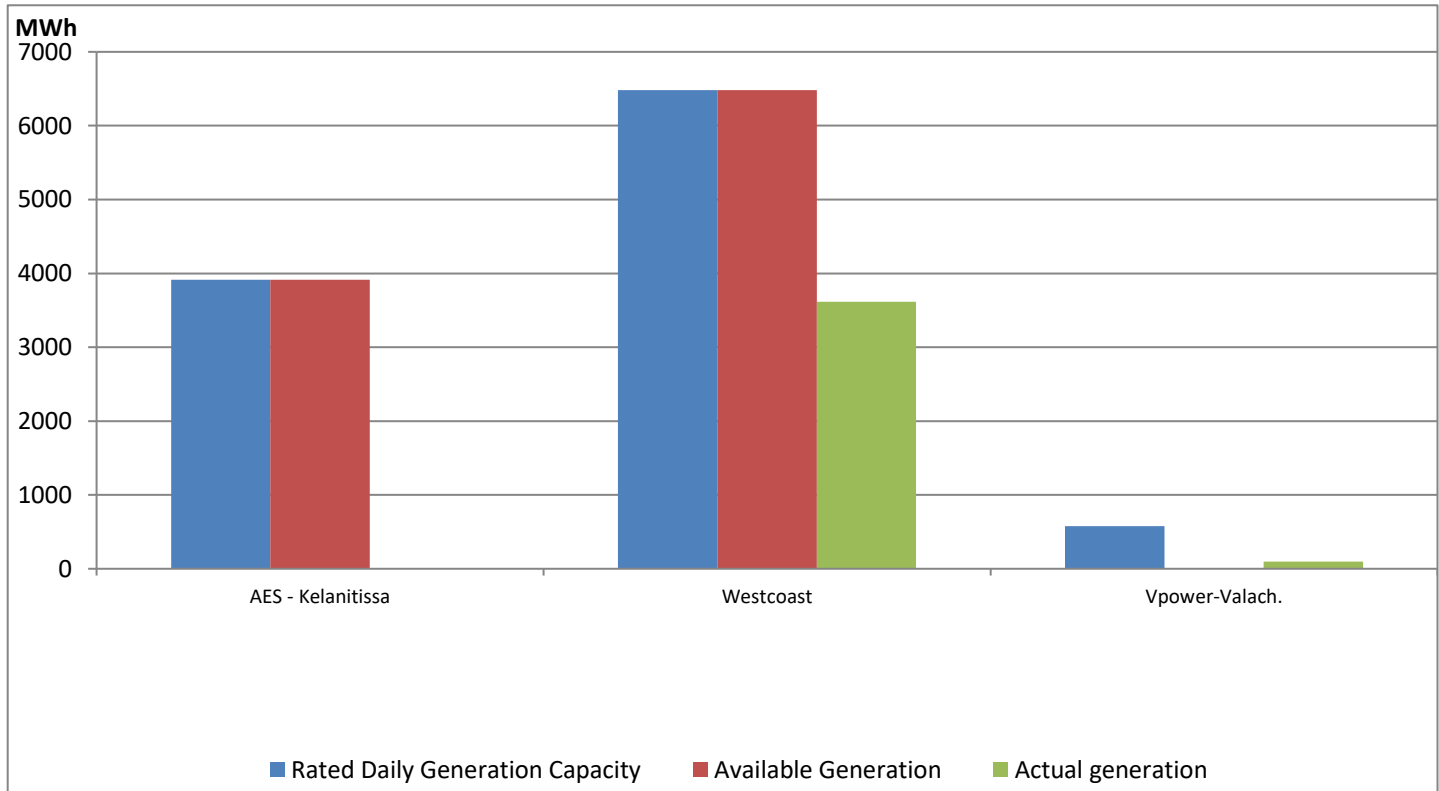
Note- Plant availability is recorded at 6.00 am on

July 9, 2021

## IPP owned Thermal Plant Dispatch

July 8, 2021

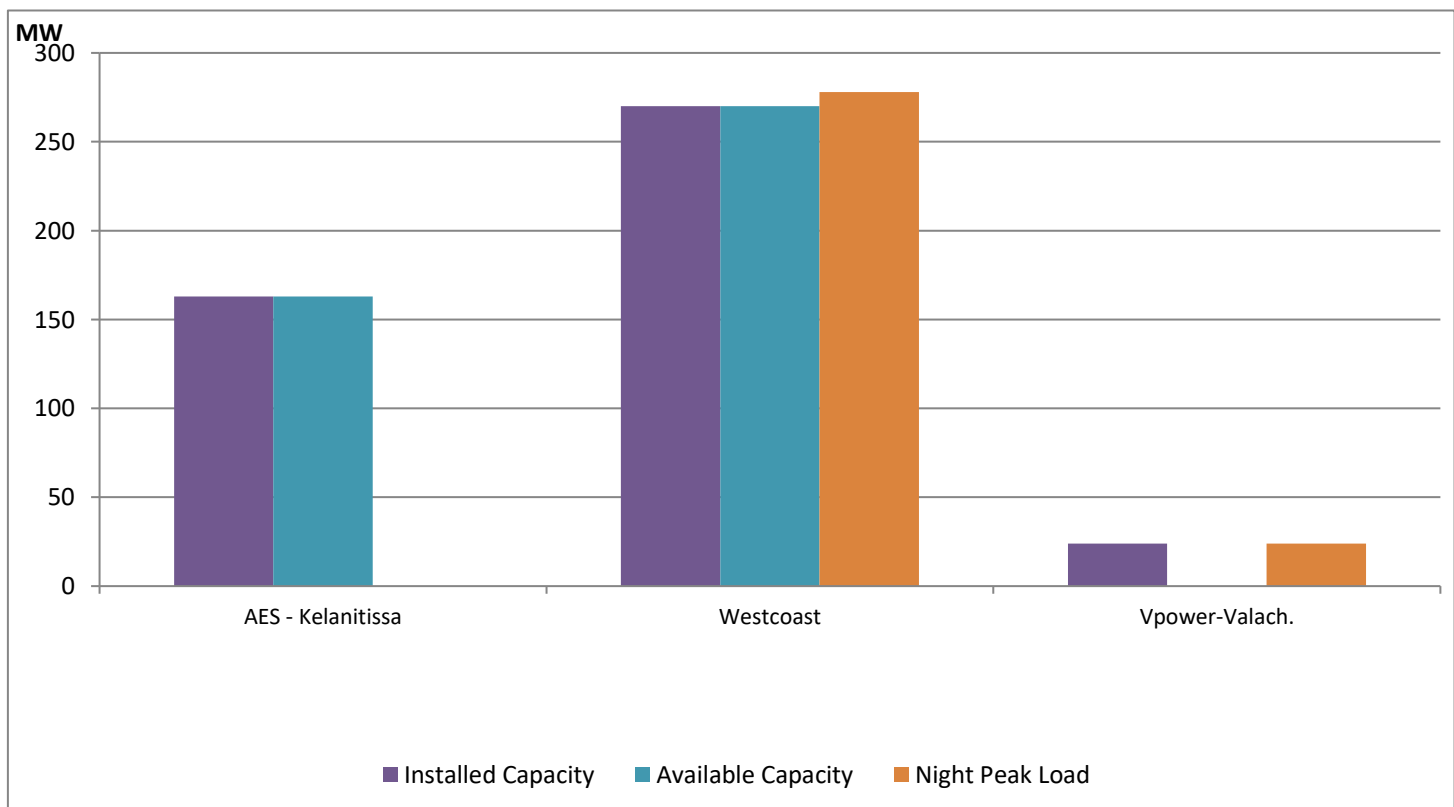
ACE Embilipitiya, ACE Matara, Asia Power, V Power Pallekale, Vpower Galle, V Power Horana, Vpower Hambantota and Altaqa Mahiyanganaya are not available due to expiration of PPAs



Available Generation is estimated based on plant availability at 6.00am on

July 9, 2021

## IPP owned Thermal Plant Loading at the Night Peak

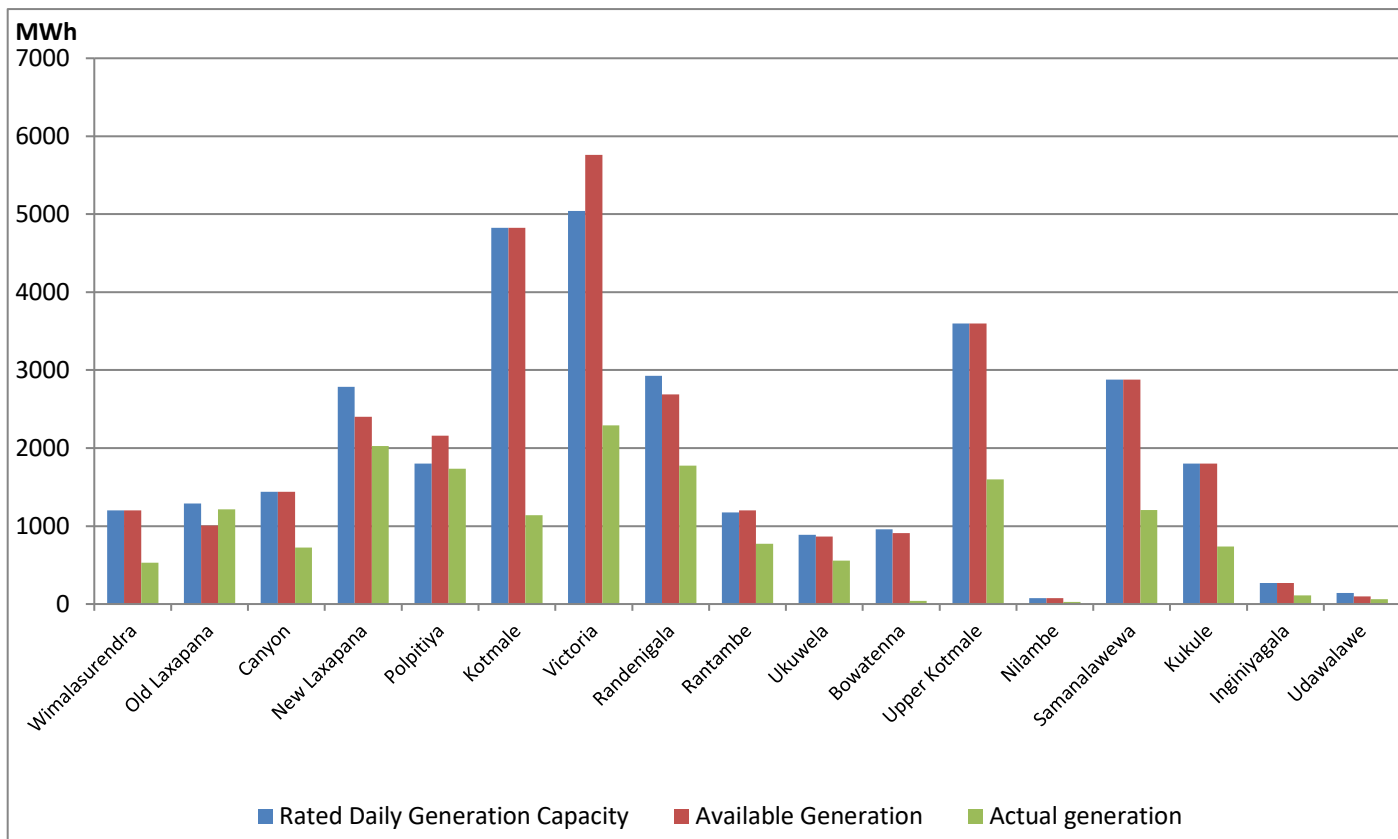


Note- Plant availability is recorded at 6.00 am on

July 9, 2021

## Major Hydro Plant Dispatch

July 8, 2021

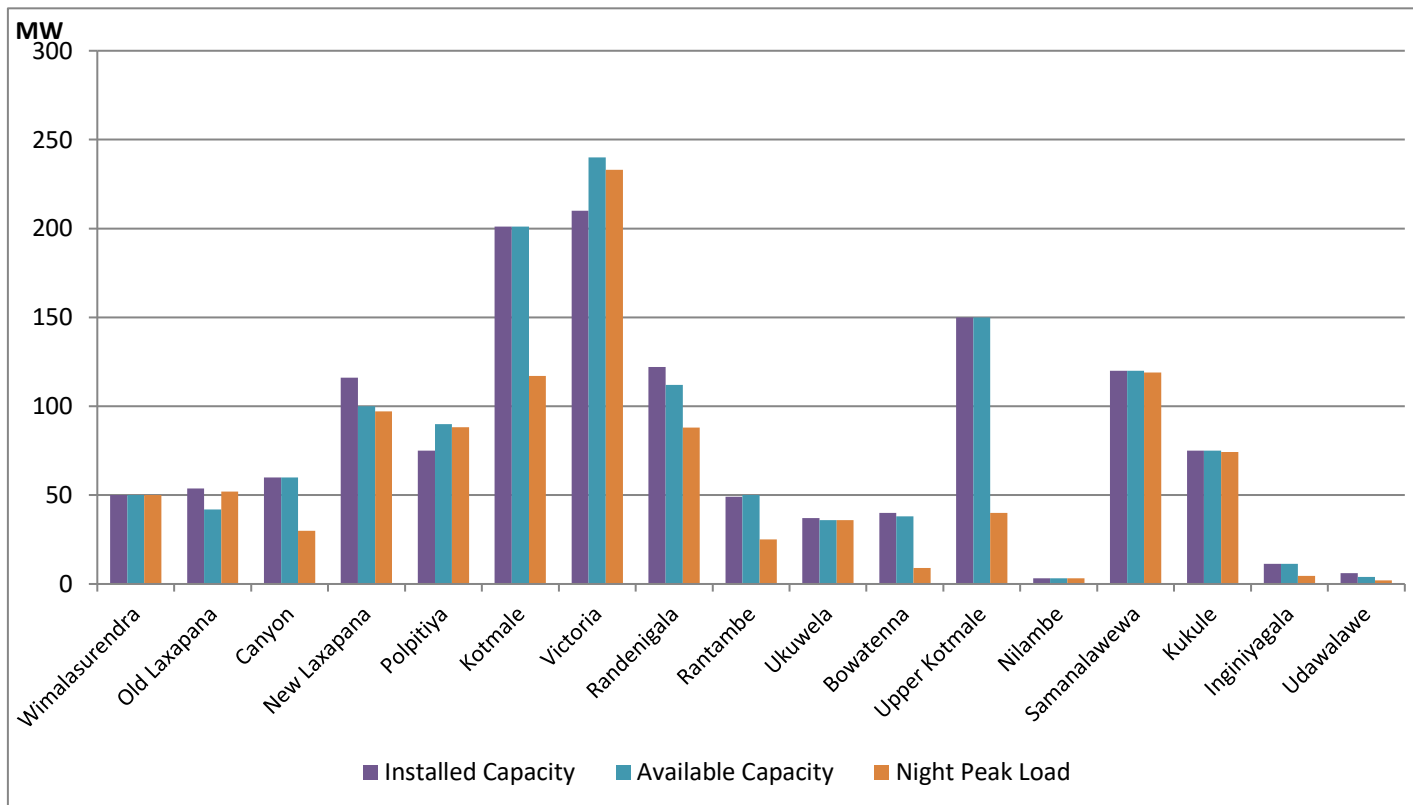


Note- Available Generation is estimated based on plant availability at 6.00am on

July 9, 2021

## Major Hydro Plant Loading at Night Peak

July 8, 2021



Note- Plant availability is recorded at 6.00 am on

July 9, 2021

Summary of Major Plant performance

Plant	Installed Capacity (MW)	Plant Availability (MW)	Night peak Load (MW)	Plant Dispatch (GWh)
Wimalasurendra	50.00	50.00	50.00	529.00
Old Laxapana	53.80	42.00	51.90	1,215.00
Canyon	60.00	60.00	30.00	723.00
New Laxapana	116.00	100.00	97.00	2,028.00
Polpitiya	75.00	90.00	88.20	1,735.00
Kotmale	201.00	201.00	117.00	1,140.00
Victoria	210.00	240.00	233.00	2,291.00
Randenigala	122.00	112.00	88.00	1,775.00
Rantambe	49.00	50.00	25.00	772.00
Ukuwela	37.00	36.00	36.00	556.00
Bowatenna	40.00	38.00	9.00	41.00
Upper Kotmale	150.00	150.00	40.00	1,600.00
Nilambe	3.20	3.20	3.20	29.00
Samanalawewa	120.00	120.00	119.00	1,206.00
Kukule	75.00	75.00	74.20	739.00
Inginiyagala	11.25	11.25	4.50	110.00
Udawalawe	6.00	4.00	2.00	63.00
Puttalam Coal I	275.00	-	-	-
Puttalam Coal II	275.00	270.00	269.00	6,472.00
Puttalam Coal III	275.00	270.00	270.00	6,509.00
KPS Small GTs	65.20	32.00	-	-
KPS GT 7	113.00	115.00	-	-
KCCP	161.00	-	97.00	3,197.00
Sapugaskanda A	69.60	47.00	46.00	1,077.00
Sapugaskanda B	69.60	54.00	50.00	1,104.00
Uthura Janani	26.01	23.50	23.30	464.00
Barge CEB	60.00	60.00	61.00	1,342.00
CEB-Thulhiriya	10.00	7.20	7.00	37.00
CEB-Kolonnawa	20.00	12.00	14.00	67.00
CEB-Mathugama	20.00	11.80	14.00	61.00
AES - Kelanitissa	163.00	163.00	-	-
Westcoast	270.00	270.00	278.00	3,616.00
Vpower-Valach.	24.00	-	24.00	98.00
Solar	58.00	-	-	305.00
Wind	128.00	-	93.40	1,744.00
MH and BM	394.00	-	119.60	Not available
Total without NCRE	3,538.46	2,717.95		

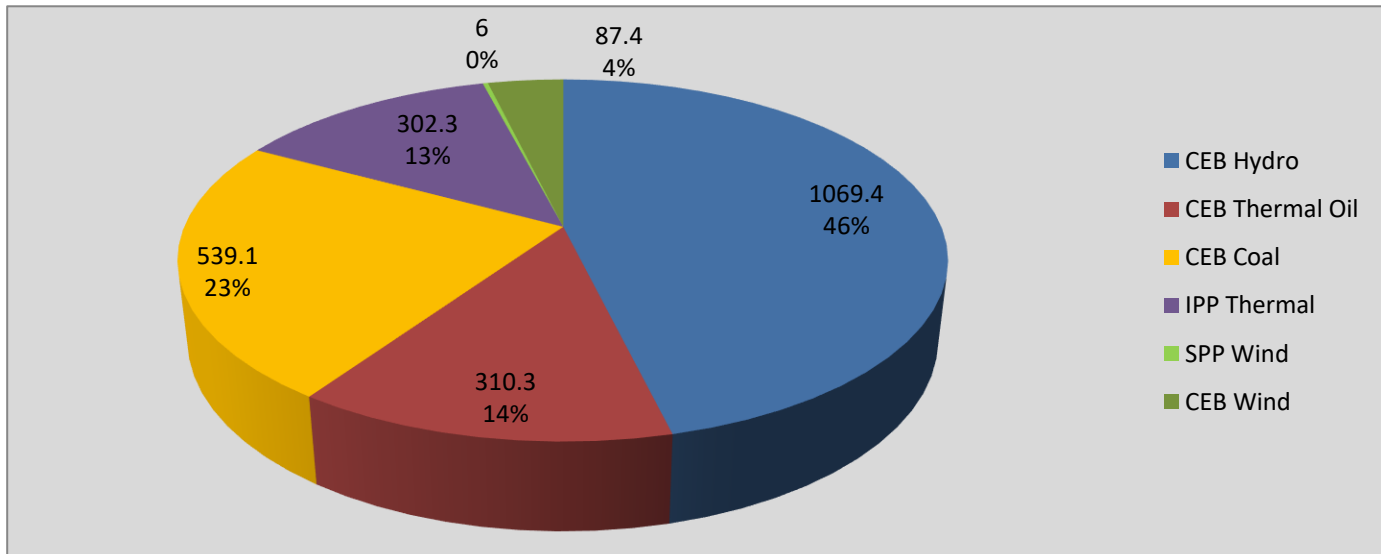
Night peak load of MH and BM only include loading of Minihydro plants of total capacity MW 185

Installed capacity of Solar, wind, Mini-hydro and Biomass plants are as of end of December 2019

Plant availability is the availability recorded at 6 am on July 9, 2021

## Contribution to the Night Peak in MW

July 8, 2021

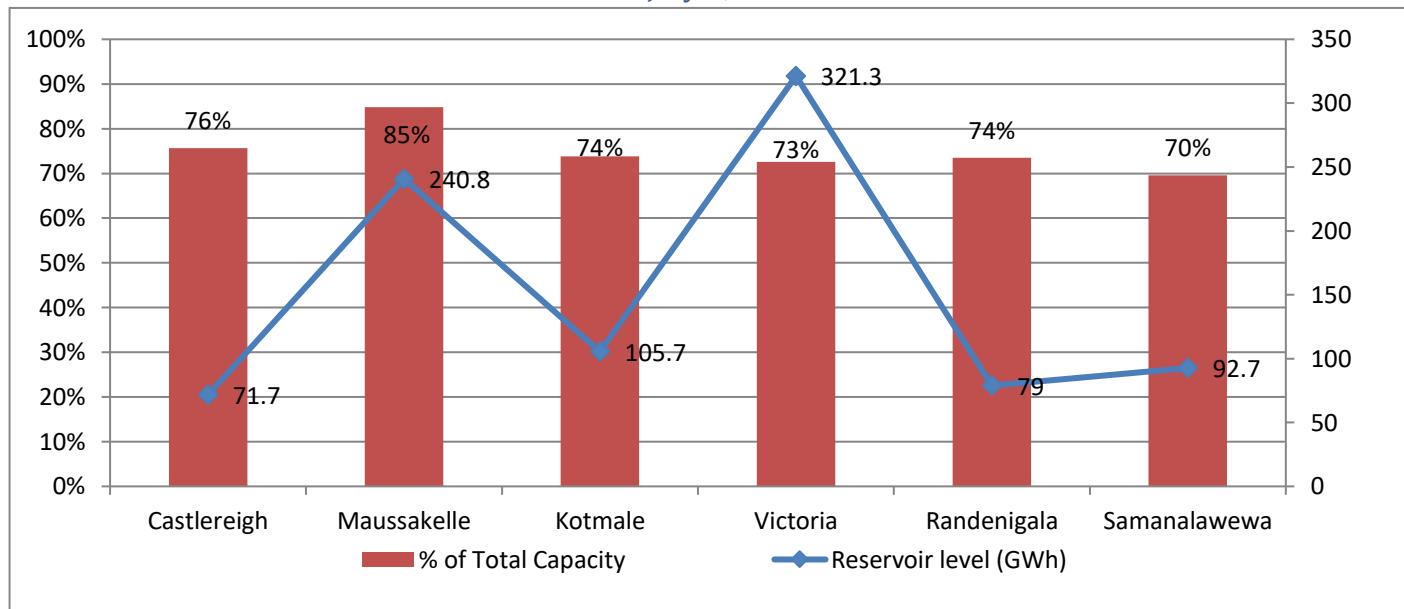


Night Peak*	2,314.5 MW
Day Peak	2,123.6 MW
Minimum Demand	1,291.7 MW

Notes: \*The above chart pattern and night peak figure is presented excluding the contribution of Moragahakanda, other minihydro and biomass power plants  
 \*\*Day peak and Minimum demand includes the contribution from Moragahakanda, wind and solar plants

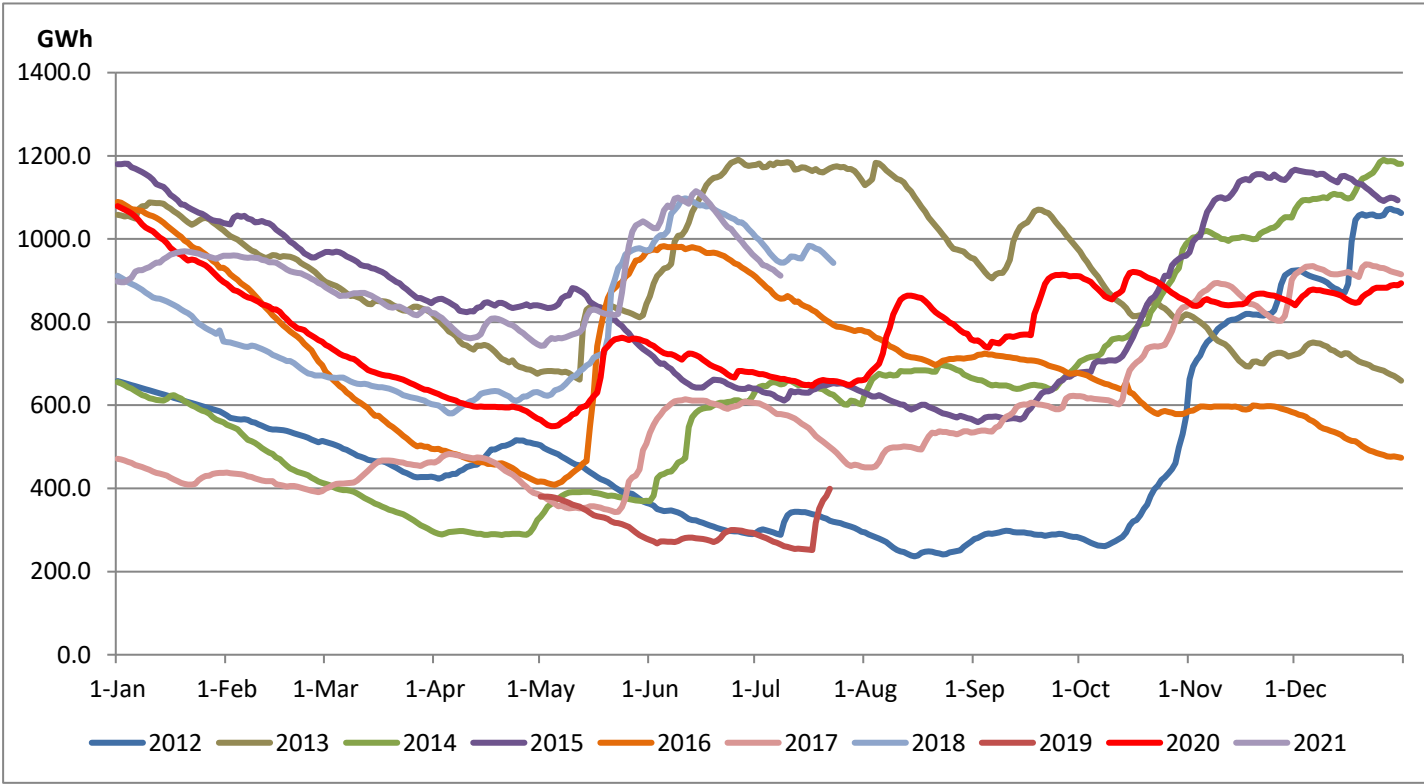
\* in addition to the night peak figure presented above, Kerawalapitiya waste heat plant, other MiniHydro and Biomass Plants of installed capacity 185.00 MW has recorded total 119.60 MW at night peak

## Reservoir Levels - as at 06.00 Hr on July 9, 2021



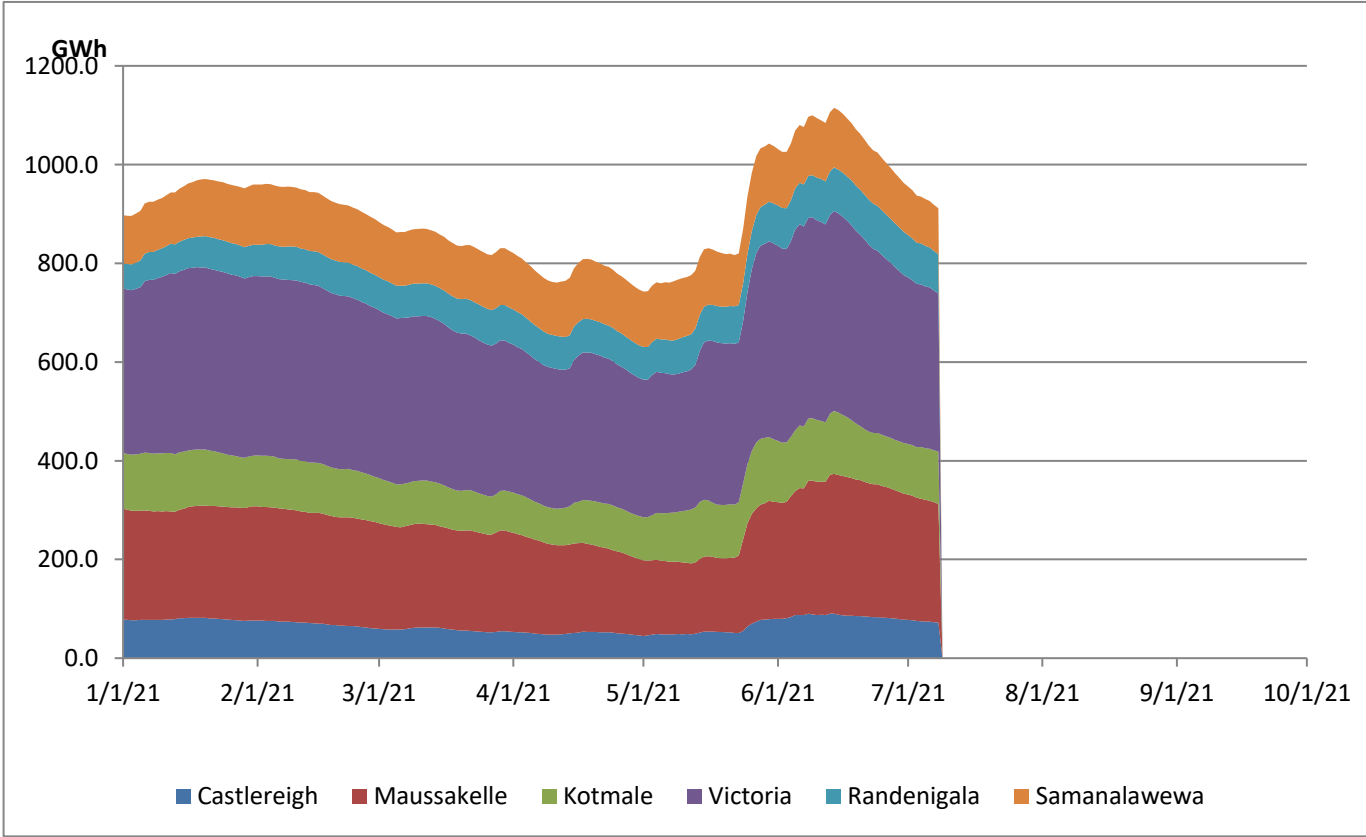
Total Reservoir Level(GWh)	911.2
% of Total capacity	75.6%

### Comparison of Total Reservoir Storage Levels with Past Years



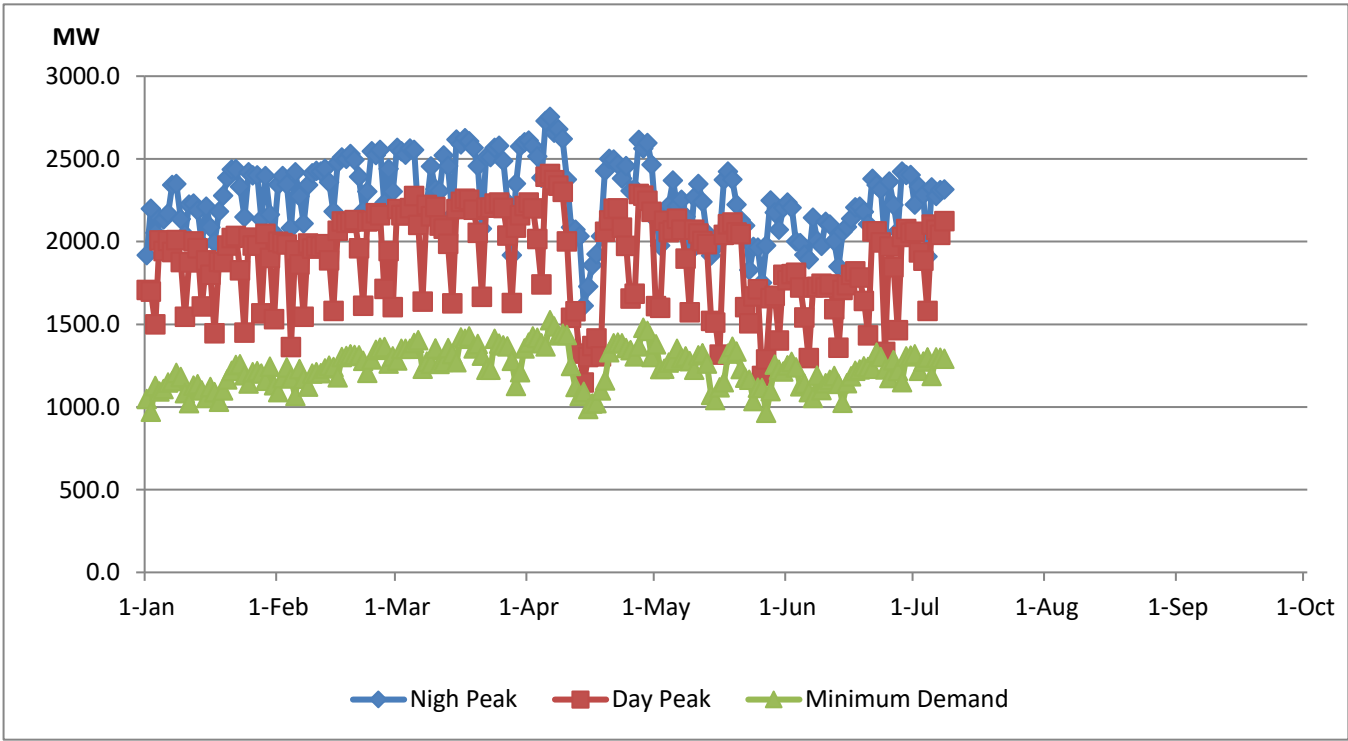
Data for 2018 and 2019 are only available for part of year.

### Variation of Major Hydro Reservoir Levels in the current year (GWh)





# Variation of Demand during the current year



Notes:

The night peak is excluding the contribution from Minihydro and biomass power plants  
Day peak and minimum demand graphs includes the contribution from Moragahakanda power plant  
All graphs include the contribution from telemetered solar and wind plants

**Thermal Plant Fuel types**

<b>Power Station</b>	<b>Primary Fuel</b>
<b>CEB Thermal</b>	
<b>Sapugaskanda 1</b>	Heavy Fuel
<b>Sapugaskanda 2</b>	Heavy Fuel
<b>Kelanitissa Small Gas Turbines</b>	Auto Diesel
<b>GT 7 - Kelanitissa</b>	Auto Diesel
<b>Kelanitissa CCY</b>	Naptha & Diesel
<b>Lakvijaya 1</b>	Coal
<b>Lakvijaya 2</b>	Coal
<b>Lakvijaya 3</b>	Coal
<b>Uthuru Janani</b>	Heavy Fuel
<b>Barge CEB</b>	Furnace Oil

<b>Power Station</b>	<b>Primary Fuel</b>
<b>Private Thermal</b>	
<b>Asia Power</b>	Heavy Fuel
<b>Sojitz - Kelanitissa</b>	Auto Diesel
<b>West Coast</b>	Low Sulphur Furnace oil
<b>ACE Embilipitiya</b>	Furnace Oil

**Major Incidents during the day -as reported by CEB morning of****July 9, 2021**

1) Naula GSS 132/33kV T/F 01 tripped at 06:42hrs from 33kV side with 33kV BS CB with the tripping of 33kV Feeder 05 causing 33kV BS 01 side to be dead. Naula 132/33kV T/F 01 and 33kV BS 01 restored at 07:34hrs.

2) KCCP ST tripped at 16.21hrs rejecting 52MW from the system due to diverter damper failure. The unit was synchronized again and resumed generation from 00:24hrs (09.07.2021).