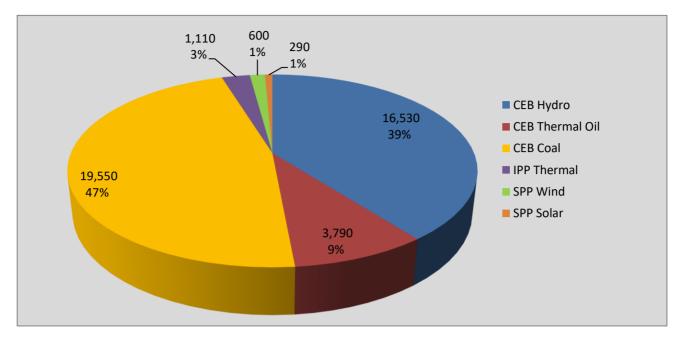
Generation and Reservoirs Statistics May 18, 2021



PUBLIC UTILITIES COMMISSION OF SRI LANKA

Daily Generation Mix in MWh



Total Generation 43,360 MWh

Note: Generation from other SPPs (Mini Hydro and Biomass) is not included

Cumulative Dispatch

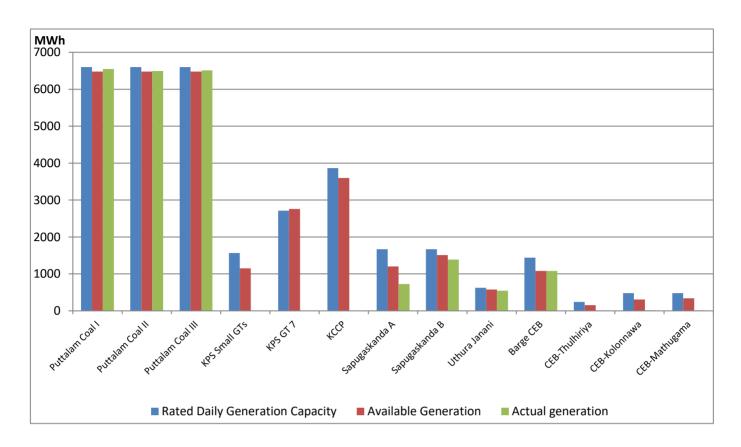
Note: Generation from other SPPs (Mini Hydro, small scale Solar and Biomass) is not included

For Current Month

| Category | Dispatch (GWh) | |
|-----------------|----------------|--------|
| CEB Hydro | 255.3 | 36.53% |
| CEB Thermal Oil | 67.9 | 9.71% |
| CEB Coal | 323.9 | 46.34% |
| IPP Thermal | 27.6 | 3.95% |
| SPP Wind | 5.7 | 0.81% |
| SPP Solar | 4.4 | 0.62% |
| Total | 698.9 | |

For Current Year

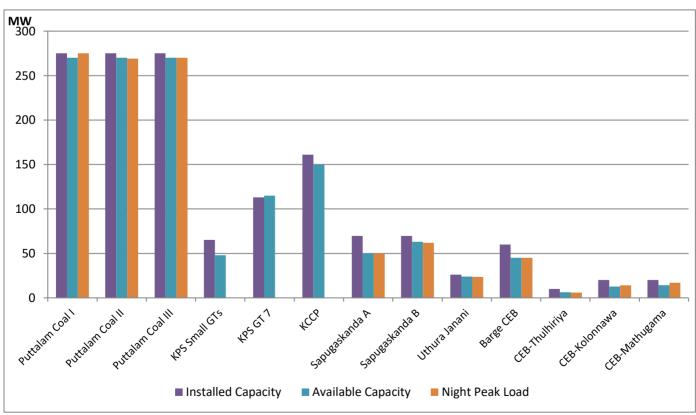
| Category | Dispatch (GWh) | |
|-----------------|----------------|--------|
| CEB Hydro | 1,269.1 | 22.43% |
| CEB Thermal Oil | 676.5 | 11.96% |
| CEB Coal | 2,588.4 | 45.75% |
| IPP Thermal | 1,024.6 | 18.11% |
| SPP Wind | 39.7 | 0.70% |
| SPP Solar | 35.3 | 0.62% |
| Total | 5,658.1 | |



Available Generation is estimated based on plant availability at 6.00am on

May 19, 2021

CEB Tharmal Plant Loading at the Night Peak

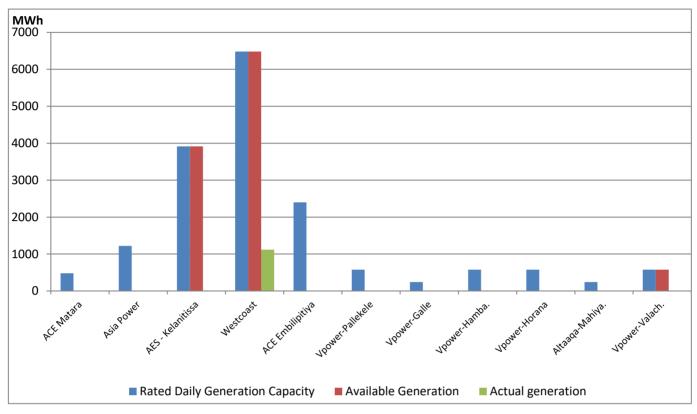


Note- Plant avilability is recorded at 6.00 am or May 19, 2021

IPP Thermal Plant Dispatch

May 18, 2021

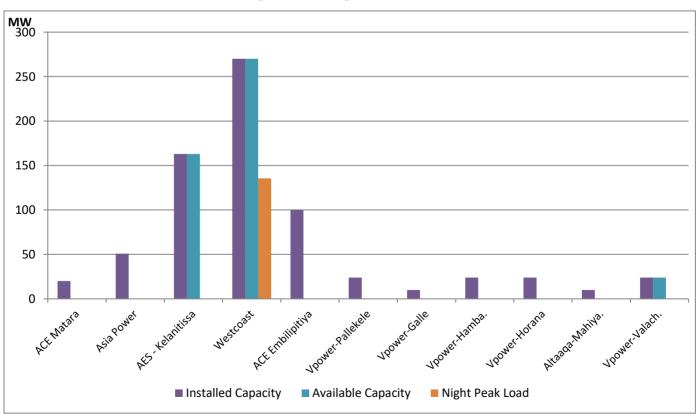
ACE Embilipitiya, ACE Matara, Asia Power, V Power Pallekale, Vpower Galle, V Power Horana, Vpower Hambantota and Altaqa Mahiyanganaya are not available due to expiration of PPAs



Available Generation is estimated based on plant availability at 6.00am on

May 19, 2021

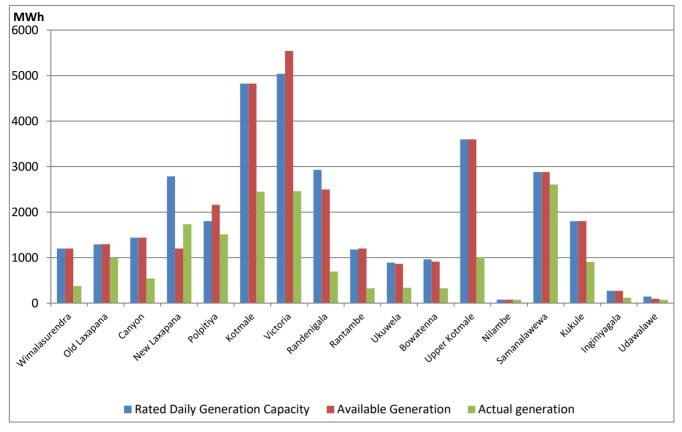
IPP Tharmal Plant Loading at the Night Peak



Note- Plant avilability is recorded at 6.00 am or May 19, 2021

Major Hydro Plant Dispatch

May 18, 2021

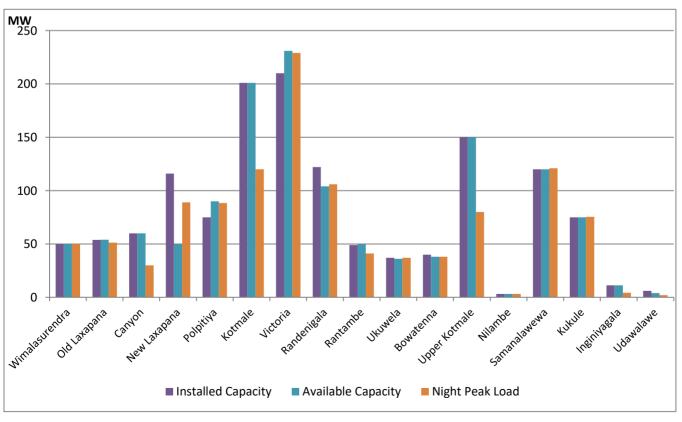


Note- Available Generation is estimated based on plant availability at 6.00am on

May 19, 2021

Major Hydro Plant Loading at Night Peak

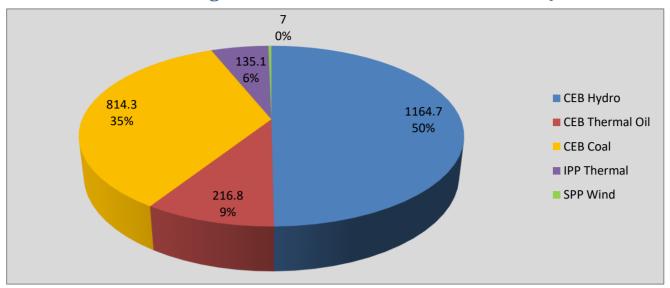
May 18, 2021



Note- Plant avilability is recorded at 6.00 am or May 19, 2021

Contribution to the Night Peak in MW

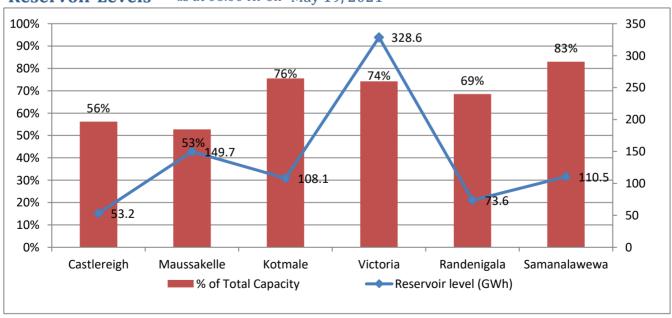
May 18, 2021



Night Peak* 2,423.1 MW
Day Peak 2,105.4 MW
Minimum Demand 1,323.2 MW

*The above chart pattern and night peak figure is presented excluding the contribution of Moragahakanda, other Notes: minihydro and biomass power plants

Reservoir Levels - as at 06.00 Hr on May 19, 2021

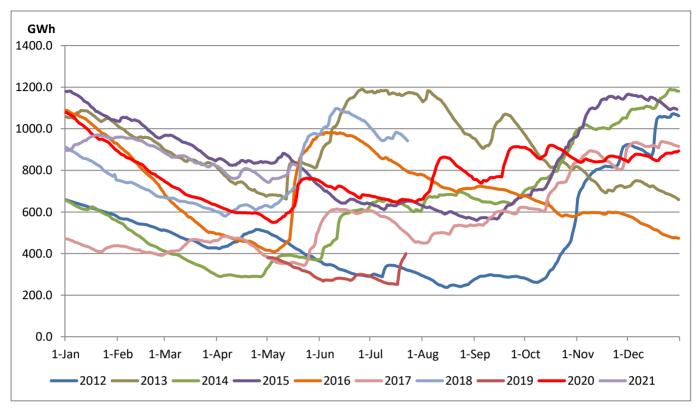


Total Reservoir Level(GWh) 823.7 % of Total capacity 68.4%

^{**}Day peak and Minimum demand includes the contribution from Moragahakanda, wind and solar plants

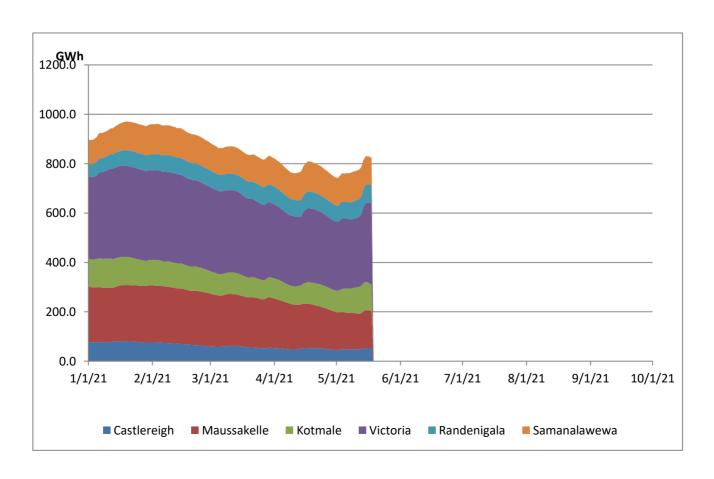
^{*} in addition to the night peak figure presented above, Moragahakanda plant, other MiniHydro and Biomass Plants of installed capacity 180.00 MW has recorded total 96.30 MW at night peak

Comparison of Total Reservoir Storage Levels with Past Years

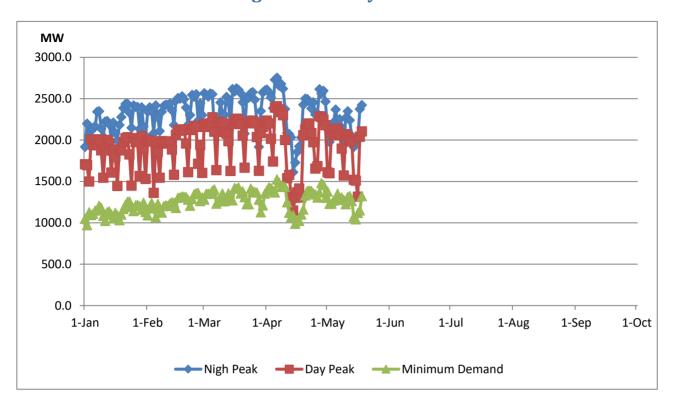


Data for 2018 and 2019 are only available for part of year.

Variation of Major Hydro Reservoir Levels in the current year (GWh)



Variation of Demand during the current year



Notes:

The night peak is excluding the contribution from Minihydro and biomass power plants

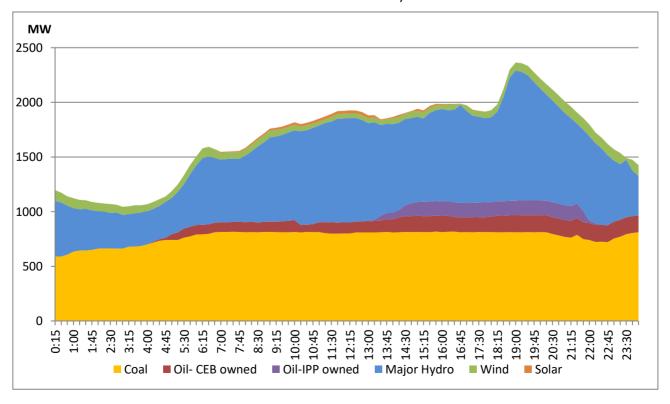
Day peak and minimum demand graphs includes the contribution from Moragahakanda power plant

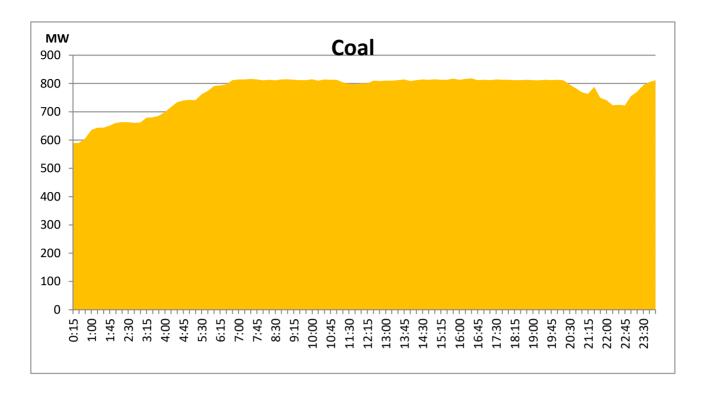
All graphs include the contribution from telemetered solar and wind plants

Daily Load Curve of the Previous day

May 17, 2021

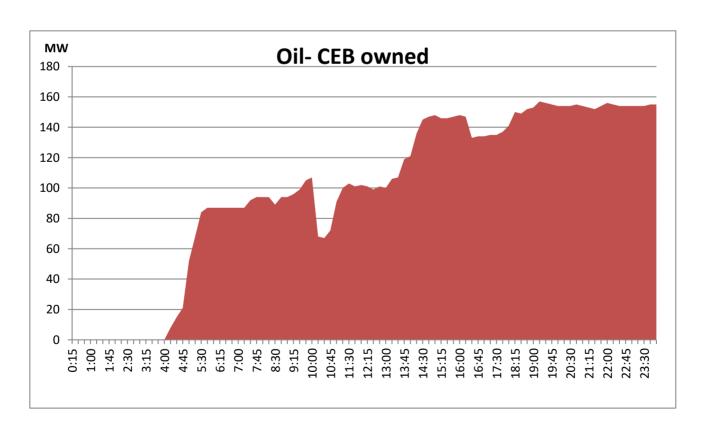
Solar and wind data is based on Telemetered Power Stations only

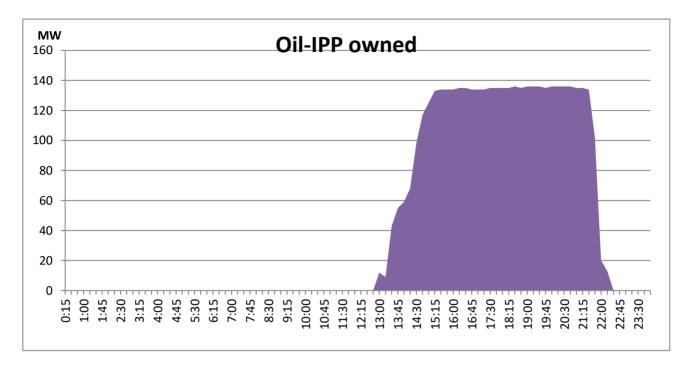




CEB Oil Plant Generation during the Previous day

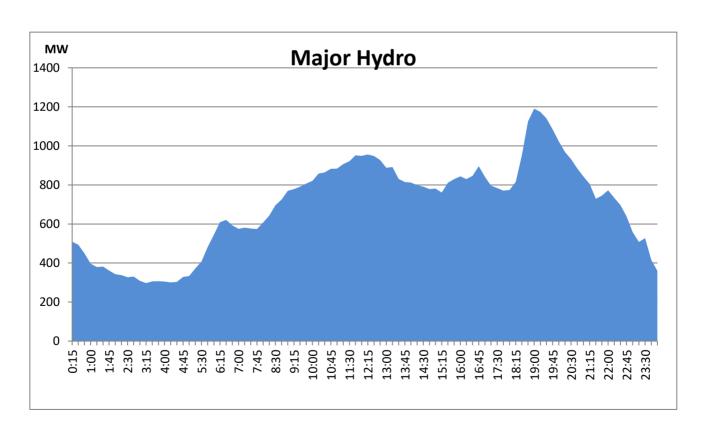
May 17, 2021



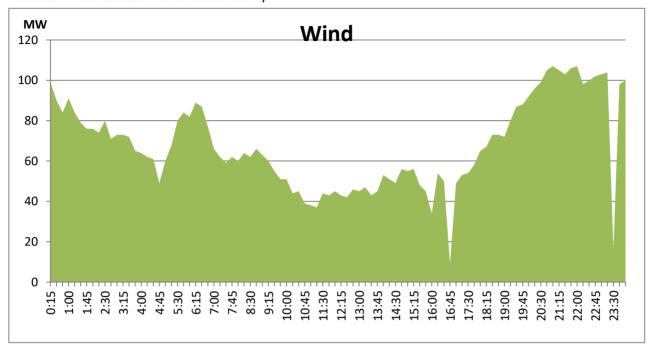


Major Hydro Generation during the Previous day

May 17, 2021



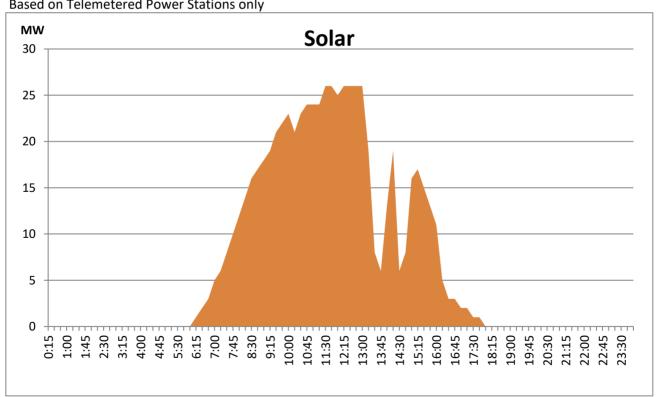
Based on Telemetered Power Stations only



Solar Generation during the Previous day

May 17, 2021

Based on Telemetered Power Stations only



Summary of Major Plant performance

| Plant | Installed Capacity | Plant Availability | Night peak Load | Plant Dispatch |
|-------------------|--------------------|--------------------|-----------------|----------------|
| | (MW) | (MW) | (MW) | (GWh) |
| Wimalasurendra | 50.00 | 50.00 | 50.00 | 374.00 |
| Old Laxapana | 53.80 | 54.00 | 51.20 | 994.00 |
| Canyon | 60.00 | 60.00 | 30.00 | 543.00 |
| New Laxapana | 116.00 | 50.00 | 89.00 | 1,735.00 |
| Polpitiya | 75.00 | 90.00 | 88.30 | 1,511.00 |
| Kotmale | 201.00 | 201.00 | 120.00 | 2,450.00 |
| Victoria | 210.00 | 231.00 | 229.00 | 2,458.00 |
| Randenigala | 122.00 | 104.00 | 106.00 | 692.00 |
| Rantambe | 49.00 | 50.00 | 41.00 | 327.00 |
| Ukuwela | 37.00 | 36.00 | 37.00 | 339.00 |
| Bowatenna | 40.00 | 38.00 | 38.00 | 326.00 |
| Upper Kotmale | 150.00 | 150.00 | 80.00 | 1,008.00 |
| Nilambe | 3.20 | 3.20 | 3.20 | 73.00 |
| Samanalawewa | 120.00 | 120.00 | 121.00 | 2,607.00 |
| Kukule | 75.00 | 75.00 | 75.40 | 903.00 |
| Inginiyagala | 11.25 | 11.25 | 4.30 | 117.00 |
| Udawalawe | 6.00 | 4.00 | 2.00 | 71.00 |
| Puttalam Coal I | 275.00 | 270.00 | 275.00 | 6,547.00 |
| Puttalam Coal II | 275.00 | 270.00 | 269.00 | 6,490.00 |
| Puttalam Coal III | 275.00 | 270.00 | 270.00 | 6,513.00 |
| KPS Small GTs | 65.20 | 48.00 | - | - |
| KPS GT 7 | 113.00 | 115.00 | - | - |
| KCCP | 161.00 | 150.00 | - | - |
| Sapugaskanda A | 69.60 | 50.00 | 50.00 | 729.00 |
| Sapugaskanda B | 69.60 | 63.00 | 62.00 | 1,388.00 |
| Uthura Janani | 26.01 | 24.00 | 23.50 | 547.00 |
| Barge CEB | 60.00 | 45.00 | 45.00 | 1,081.00 |
| CEB-Thulhiriya | 10.00 | 6.40 | 6.00 | 7.00 |
| CEB-Kolonnawa | 20.00 | 12.80 | 14.00 | 16.00 |
| CEB-Mathugama | 20.00 | 14.20 | 17.00 | 16.00 |
| ACE Matara | 20.00 | - | - | - |
| Asia Power | 50.80 | - | - | - |
| AES - Kelanitissa | 163.00 | 163.00 | - | - |
| Westcoast | 270.00 | 270.00 | 135.00 | 1,114.00 |
| ACE Embilipitiya | 100.00 | - | - | - |
| Vpower-Pallekele | 24.00 | - | - | - |
| Vpower-Galle | 10.00 | - | - | - |
| Vpower-Hamba. | 24.00 | - | - | - |
| Vpower-Horana | 24.00 | - | - | - |
| Altaaqa-Mahiya. | 10.00 | - | - | - |
| Vpower-Valach. | 24.00 | 24.00 | - | - |
| Solar | 58.00 | | - | 293.00 |
| Wind | 128.00 | | 92.20 | 2,094.00 |
| MH and BM | 394.00 | | 96.30 | Not available |

Night peak load of MH and BM only include loading of Minihydro plants of total capacity MW 180 Installed capacity of Solar, wind, Mini-hydro and Biomass plants are as of end of December 2019 Plant availability is the availability recorded at 6 am on May 19, 2021

Thermal Plant Fuel types

| Power Station | Primary Fuel | |
|-----------------------|-----------------|--|
| CEB Thermal | | |
| Sapugaskanda 1 | Heavy Fuel | |
| Sapugaskanda 2 | Heavy Fuel | |
| Kelanitissa Small Gas | Auto Diesel | |
| Turbines | | |
| GT 7 - Kelanitissa | Auto Diesel | |
| Kelanitissa CCY | Naptha & Diesel | |
| Lakvijaya 1 | Coal | |
| Lakvijaya 2 | Coal | |
| Lakvijaya 3 | Coal | |
| Uthuru Janani | Heavy Fuel | |
| Barge CEB | Furnace Oil | |
| | | |

| Power Station | Primary Fuel |
|------------------|--------------|
| Private Thermal | |
| Asia Power | Heavy Fuel |
| Sojitz - | Auto Diesel |
| West Coast | Low Sulphur |
| | Furnace oil |
| | |
| ACE Embilipitiya | Furnace Oil |

Major Incidents during the day -as reported by CEB morning of 0

May 19, 2021